

EFFECTIVE DATE: 6-18-91

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 26 91
month day year

E/2 NW Sec 21 Twp 8 S, Rg 26 East X West

3960 feet from South line of Section
3300 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5663
Name: Hess Oil Co.
Address: 412 E. Douglas # 1
City/State/Zip: Wichita, KS. 67202
Contact Person: James C. Hess
Phone: 316-263-2243

County: Sheridan
Lease Name: Lindenman Well #: 1
Field Name: Wildcat

Is this a Prorated Field? ... yes X no
Target Formation(s): Lansing
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2400 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1400' 1200'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4100'
Formation at Total Depth: Lansing

CONTRACTOR: License #: 4958
Name: Mallard IV

Water Source for Drilling Operations:
... well ... farm pond ... X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/12/91 Signature of Operator or Agent: James C. Hess Title: Geologist

FOR KCC USE:

API # 15- 179-21,011-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. (2)
 Approved by: MW 6-13-91
 EFFECTIVE DATE: 6-18-91
 This authorization expires: 12-13-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____



STATE GEOLOGICAL COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
JUN 2 1991
6-19-91

21
8
26W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field/proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

REVERSE SIDE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Hess Oil Company

LOCATION OF WELL:

LEASE Lindenman

3960 feet north of SE corner

WELL NUMBER #1

3300 feet west of SE corner

FIELD Wildcat

E/2NW Sec. 21 T 8S R 26 N/W
COUNTY Sheridan

NO. OF ACRES ATTRIBUTABLE TO WELL _____

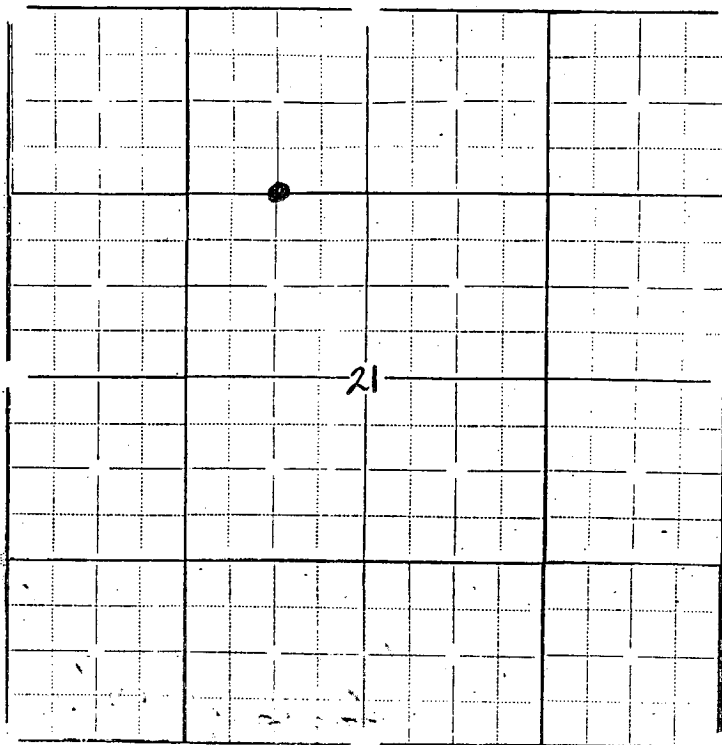
IS SECTION REGULAR _____ IRREGULAR?

DESCRIPTION OF ACREAGE _____

IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1/4 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent James C. Hess

Date 6/12/91 Title Geologist