

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 21, 1989
month day year

NW SW NE Sec 28 Twp 8 S, Rg 32 X East West

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address: 200 E. First St., Suite 414
City/State/Zip: Wichita, KS 67202
Contact Person: Bill Anderson
Phone: 316/265-7929

3630 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc.

County: Thomas
Lease Name: Boeger Well #: 1
Field Name: NORTH RANDALL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Lansing/KC
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3094 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200' 250'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: N.A. 345'

If OWMO: old well information as follows:
Operator: Chapman Exploration, Inc.
Well Name: #1 Boeger
Comp. Date: 8/13/84 Old Total Depth 4715'

Length of Conductor pipe required: N.A.
Projected Total Depth: 4715'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

DWR Permit #: ...
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

AFFIDAVIT

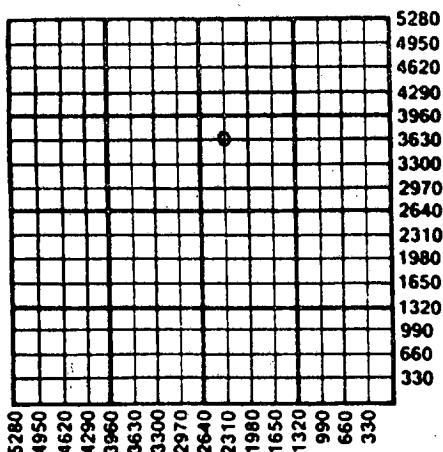
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/9/89 Signature of Operator or Agent: William L. Anderson Secy-Treas.



FOR KCC USE:
API # 15-193-20,316-A 00-01
Conductor pipe required _____ feet
Minimum surface pipe required 345 feet per Alt. X(2)
Approved by: JPLW 8-14-89
EFFECTIVE DATE: 8-19-89
This authorization expires: 2-14-90
(This authorization void if drilling not started within _____ months of effective date.)
Spud date: _____ Agent: _____

8/11/89
RECEIVED
STATE CORPORATION COMMISSION
AUG 11 1989

- REMEMBER TO:
- File application (form CDP-1) with Intent to Drill;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.