

BE 1/90

State of Kansas

Alternate 2 FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

5/9/90

EFFECTIVE DATE: 5/9/90 NOTICE OF INTENTION TO DRILL must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: May 8, 1990

NE NE SW Sec 28 Twp 8 S, Rg 32 East West

OPERATOR: License # 5285 The Dane G. Hansen Trust P. O. Box 187 Logan, Kansas 67646 Dane G. Bales 913-689-4816

2310 feet from South line of Section 2970 feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5783 Galloway Drilling Co., Inc.

County: Thomas Lease Name: Weyand Well #: 1 Field Name: North Randall Is this a Prorated Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 330 Ground Surface Elevation: N.A. feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 200 250 Depth to bottom of usable water: 1700 1950 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350 Length of Conductor pipe required: None Projected Total Depth: 4650 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary CWOW Disposal Wildcat Cable Seismic # of Holes

If CWOW: old Well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/03/90 Signature of Operator or Agent: Galloway Drilling Co., Inc. Title: AGENT

FOR KCC USE: API # 15- 193-20, 518-0-00 5/8/90 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. 1 (2) Approved by: BGF 5/4/90 EFFECTIVE DATE: 5/9/90 This authorization expires: 11/4/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

MAY 3 1990

CONSERVATION DIVISION Wichita, Kansas

5/3/90

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.