State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date	31, 1991 day year "	SE SW NW sec 28 Twp 8 s, Rg 32 X West 2970
City/State/Zip: Wichita, K Contact Person: William L Phone: (316) 265-	st St., Suite 414 S 67202 . Anderson 7929	feet from South line of Section ()
CONTRACTOR: License #: Name:	lis Drilling, Inc.	Target Formation(s): LKC Marmaton Nearest lease or unit boundary:
X Oil Inj Gas Storage .		Domestic well within 330 feet: yes .X. nov Municipal well within one mile: yes .X. no Depth to bottom of fresh water: 220.! Depth to bottom of usable water: 280.! Surface Pipe by Alternate: .X. 1 2 Length of Surface Pipe Planned to be set: 320.!
Well Name:	s follows: Old Total Depth	Length of Conductor pipe required:
Directional, Deviated or Horizon If yes, total depth location: .	ntal wellbore? yes .X noV	
et. seq. It is agreed that the following 1. The appropriate district 2. The minimum amount of su pipe shall be set throug 3. If the well is dry, a pl and the district office 4. The appropriate district 5. If an Alternate II compl of spud date. In all ca	minimum requirements will be me t office shall be notified befor rface pipe as specified above sha gh all unconsolidated materials lugging proposal shall be submit on plug length and placement is t office will be notified before etion, production pipe shall be ases, notify district office pri ments made herein are true and t	d eventual plugging of this well will comply with K.S.A. 55-101, et: The setting surface pipe; The setting surface pipe; The set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; The ted to the district office. An agreement between the operator is necessary prior to plugging; The well is either plugged or production casing is cemented in; The cemented from below any usable water to surface within 120 days
ONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL CC OFFICE USE ONLY 3-29-9/0 3'0 046 CT	Conductor pipe required Minimum surface pipe required Approved by: May 3-29-3 EFFECTIVE DATE: 4-3-5 This authorization expires: (This authorization void if dr 6 months of effective date.)	2/ 0-29-91 Nichita.
3-1946 - File 6 - File a - Notif - Submit	REMEMBE Orill Pit Application (form CDP- Completion Form ACO-1 within 120 acreage attribution plat according y appropriate district office 48 t plugging report (CP-4) after particular propertions of the particular properties of the particular prope	ER TO: 1) with Intent to Drill; days of spud date; ng to field proration orders; Shours prior to workover or re-entry; blugging is completed;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

		TOCK MITOUR AND TIME I
	OPERATOR Anderson Energy, Inc.	LOCATION OF WELL:
	LEASE Weyand	2970 feet north of SE corner 4290 feet west of SE corner
	WELL NUMBER 4 FIELD North Randall S	
	FIELD North Randall	SENSWENW Sec. 28 T 8 R 32 XEVW
	ATT A CORE A MERCANIMANA DA DE MONTE LA CORE L	COUNTY Thomas IS SECTION X REGULAR IRREGULAR?
NO. OF ACRES ATTRIBUTABLE TO WELL		IF IRREGULAR, LOCATE WELL FROM NEAREST
	DESCRIPTION OF ACREAGE SE SW NW	CORNER BOUNDARY.
	womm TC 1 . 1	for your discumptances, you may attach
		for your circumstances, you may attach
	your own scaled or surveyed plat.	Constitution of the second of
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	Anderson Ene	% /
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	Dane Hanse	
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		TOINTOIN TO ATIMOS
	In plotting the proposed location of the well, you mus	St show: " I STATE TO THE STATE OF THE STATE
		OFFICE PRIME
	1) The manner in which you are using the depicte section with 8 surrounding partial sections,	d plat by identifying section times, i.e. i sections 16 sections etc.:
		EAD A DODAWA!
	2) the well's location relative to the location	of other wells producing from the same common source of A nul
	supply in adjoining drilling units, pursuant t	o K.A.R. 82-3-108, 82-3-207, 82-3-312, or special total ensight of the same
	of the Commission;	
	3) the distance of the proposed drilling location	n from the section's east and south lines; and
		The second secon
	4) the distance to the nearest lease or unit bou	ndary line.
	I hereby certify that the statements made herein are	true and to the best of my knowledge and belief.
	1 170° D	
	Signature of Operator or Agent 1) 10000000000000000000000000000000000	(Indonsor!
	nate 3-20-91 Title Secv-Tre	as .