

EFFECTIVE DATE: 9-22-91

"DWWO"

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date SEPTEMBER 20 1991
month day year
C SE NE Sec 30 Twp 8 S, Rg 32 East
West

OPERATOR: License # 3581
Name: RED OAK ENERGY, INC.
Address: 200 W. DOUGLAS, STE 510
City/State/Zip: WICHITA, KS. 67202
Contact Person: KEVIN C. DAVIS
Phone: (316)265-9925

3300' feet from South line of Section
660' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5420
Name: Whitenand Ellis Drilling

County: THOMAS
Lease Name: KINDIG Well #: 2 OWWO
Field Name: KINDIG

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): BASE OF KANSAS CITY
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3123 feet MSL

If OWWO: old well information as follows:
Operator: WEST KANSAS CRUDE, INC.
Well Name: KINDIG #2
Comp. Date: 11/9/86 Old Total Depth 4730

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 250
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Length of Surface Pipe Planned to be set: 302' 8.5/8 SET
Length of Conductor pipe required: NONE
Projected Total Depth: 4730'
Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

* Alt I completion

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Sept. 12, 1991 Signature of Operator or Agent: Kevin C. Davis Title: PRES.

RECEIVED
STATE CORPORATION COMMISSION
9-16-91
SEP 16 1991
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 193-20,420-300-01
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt 1
Approved by: mkw 9-17-91
EFFECTIVE DATE: 9-22-91
This authorization expires: 3-17-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

30
2
3200

REMEMBER TO:

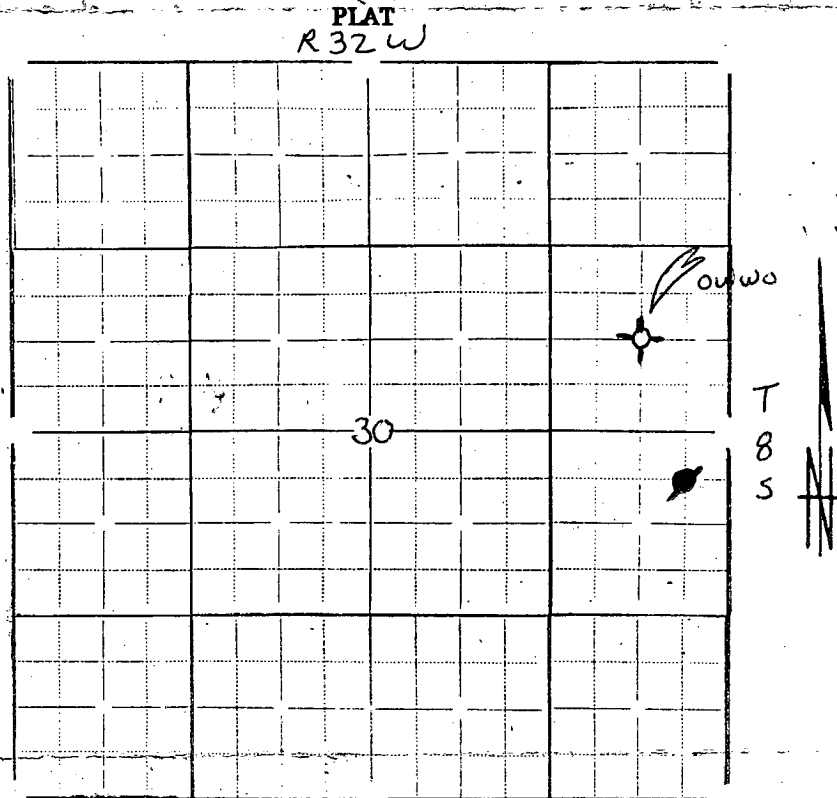
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR RED OAK ENERGY, INC. LOCATION OF WELL:
 LEASE KINDIG 3300' feet north of SE corner
 WELL NUMBER #2 660' feet west of SE corner
 FIELD KINDIG SE NE Sec. 30 T 8S R 32 E/W
 COUNTY THOMAS
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Kim C. Duv...

Date Sept. 12, 1991 Title PRESIDENT