## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

Must be approved by the K.C.C. Tive	(3) days prior to connencing wett
12 - 28 - 89	NW SW NE Sec $34$ : Twp .8 s, Rg .32 $\overline{X}$ West
Expected Spud Date	S, Rg <u>A</u> West
month day year	3630
5558	
OPERATOR: License #5558  Name: Dawson-Markwell Exploration Co.	
3630 N N H EOLL	(Note: Locate well on Section Plat Below)
Address:	County: Thomas
Ed L. Markwell	Lease Name: Bastin Well #: 1
Contact Person:	Field Name: Bastin
Phone:	
5420	Is this a Prorated Field? yes .X., no Target Formation(s): Lansing, K.C., Miss.  Nearest lease or unit boundary: 330'
CONTRACTOR: License #: 5420  Name: White & Ellis Drlg., Inc.	Target Formation(s): 4.4.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.5
Name:	Ground Surface Elevation: 3085 est. feet MSL
that the state of	
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
Y at 1 Y was become	Municipal well within one mile: yes .X. no
X. Oil Inj Infield .X Mud Rotary	Depth to bottom of fresh water:250  Depth-to-bottom of usable-water:250
Gas X. Storage X. Pool Ext Air Rotary —	
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: X 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:3.50!
16 mm - Id will information as follows:	Length of Conductor pipe required:
If OWNO: old well information as follows:  Operator:	Formation at Total Depth: Mississippi
·	
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pond $\overset{X}{\ldots}$ other
Nicolaine Control of the Control of	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes $$ no	Will Cores Be Taken?: yes .X. no
	• •
If yes, total depth location:	If yes, proposed zone:
AFFIDA	
<u>AFFIDA</u>	<u>VIT</u>
AFFIDA  The undersigned hereby affirms that the drilling, completion and et. seq.	VIT eventual plugging of this well will comply with K.S.A. 55-101,
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Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.