

For KCC Use: 3 - 30 02 KANSAS CORPOR	ATION COMMISSION Form C-1
Effective Date: OIL & GAS CONS	ERVATION DIVISION September 1999
District #	TENT TO DRILL Form must be Typed Form must be Signed
The state of the s	. All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
April 10, 2002	
Expected Spud Date April 10, 2002	Spot East
	SE - NW - SE Sec. 15 Twp. 8 S. R. 33 West
OPERATOR: License# 6484	feet from N (circle one) Line of Section
Name: Anderson Energy, Inc.	1650 feet from (E) / W (circle one) Line of Section
1305 E. Waterman, Suite A	Is SECTIONRegularIrregular?
Address:  City/State/Zip: Wichita, KS 67211	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Thornton E. Anderson	County: Thomas
Phone: 316-265-7929	Lease Name: Bremenkamp Well #: 3
	Field Name: Altair
CONTRACTOR: License#_31548	
Name: Discovery Drilling	Is this a Prorated / Spaced Field?
	Target Formation(s): LKC Miss
Well Dilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3134' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 250'
Other	Depth to bottom of usable water: 300
-	Surface Pipe by Alternate: 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350 MIW.
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 4750'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	- No Well Andrews Farm Pond <u>Andrews</u> Other X Notice Re
If Yes, true vertical depth:	DWR Pérmit #10000 sono i liser acominado en peja la nosgari estada la l
Bottóm Holè Location:	(Note: Apply for Permit with DWR   )
KCC DKT #:	Will Cores be taken?
*WAS: APT 20864	If Yes, proposed zone:
· · · · · · · · · · · · · · · · · · ·	
× 15: API 20684 AFFIL	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	aging of this well will comply with K.S.A. 55-101, et. seg
It is agreed that the following minimum requirements will be met:	agging of this well will comply with 17.5.A. 55-101, et. seq.
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<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	a drilling ria:
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	by circulating cement to the ton; in all cases surface nine shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
4. If the well is dry hole, an agreement between the operator and the dis	strict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugg	
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemente date. In all cases, NOTIFY district office prior to any cementing.</li></ol>	d from below any usable water to surface within 120 days of spud
	•
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 3/21/2002 Signature of Operator or Agent	
Date: 3/21/2002 Signature of Operator or Agent: 147m.	by to full for the President
	KECEIVED
For KCC Use ONLY	Remember to:
API# 15 - 193-20 684 00 00	- File Drill Pit Application (form CDP-1) with Inten2o5ri2002
The Marks of the Control of the American Section of the Control of	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONS feet	File acreage attribution plat according to tied in the progres;
Minimum surface pipe required feet per Alt. (1)	- Notify appropriate district office 48 hours prior to workover or
Approved by: KJP3-25-2002 (Cavo 3/27/02)	g-re-entry; and aggreative or given
This authorization expires: 9-25-2502	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
	3-25-2002 IN
Spud date: Agent:	227 OW F W

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						Location of Well: County: Thomas								
Operator: Anderson Energy, Inc.  Lease: Bremenkamp  Well Number: 3  Field: Altair					1650 feet from (S) / N (circle one) Line of Section									
					1650			feet from (E)/ W (circle one) Line of Section						
					. Se	ec. 15	Twp	8		33		East West		
Number of		rihutahle	to well:	1			ls	Section_	R	egular o	or	_ irregul	ar	
QTR / QTF				- NW	/ <sub>-</sub>	SE		<b>.</b>						
	•	· .							-		e well tro		est corner b	ouncary.
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-		i i i	<b>3</b> ···	•		ı	PLAT					•	,*	
	· , *.	·• <b>•</b>	(Show loc	ation of the	e well and			acreage f	or prorate	ed or spa	aced wells	· .)	. *.	
				(Sho	w footage	to the near	est leas	e or unit b	oundary	line.)	•			••
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## In plotting the proposed location of the well, you must show:

MAR-2.5-2002

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1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).