

EFFECTIVE DATE: 2-17-97

CORRECTION

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: March 1997 ... SE NE ... Sec 24 ... Twp 8 N ... Rg 33 E

OPERATOR: License # 6484 ... Anderson Energy, Inc. ... 660 feet from North line of Section

Name: Anderson Energy, Inc.
Address: 200 E. 1st, Suite #414
City/State/Zip: Wichita, KS 67202
Contact Person: William L. Anderson
Phone: (316) 265-7929

IS SECTION XXX REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

Lease Name: Vacin Farms B Well #: 1
Field Name: Wildcat

CONTRACTOR: License # 5420
Name: White & Ellis Drilling

Is this a Prorated/Spaced Field? yes XXX no
Target Formation(s): LKC Cherokee

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Nearest lease or unit boundary: 660
Ground Surface Elevation: 3110 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no

Directional, Deviated or Horizontal wellbore? yes XX no

Depth to bottom of fresh water: 250
Depth to bottom of usable water: 1925 1960

Bottom Hole Location:

Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 320

Length of Conductor pipe required: N/A
Projected Total Depth: 4700

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

... well ... farm pond XX other
DWR Permit #:
Will Cores Be Taken?: yes XX no

If yes, proposed zone:
\* WAS: RANGE 32 WEST
IS: RANGE 33 WEST

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
BOTTOM OF FRESH WATER WAS: 300'
IS: 250'

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Feb. 14, 1997. Signature of Operator or Agent: William L. Anderson, Nels. Vice President

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1997
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 193-206590000
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. X(2)
Approved by: K 2-24-97 / ORIG 2-12-97
This authorization expires: 8-12-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

\* MIN. SURFACE PIPE WAS 350' ALT 2
MIN. SURFACE PIPE IS 300' ALT 2

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_

LEASE \_\_\_\_\_ feet from south/north line of section

WELL NUMBER \_\_\_\_\_ feet from east/west line of section

FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

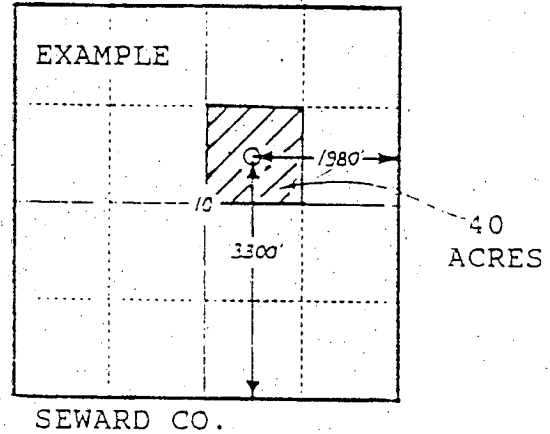
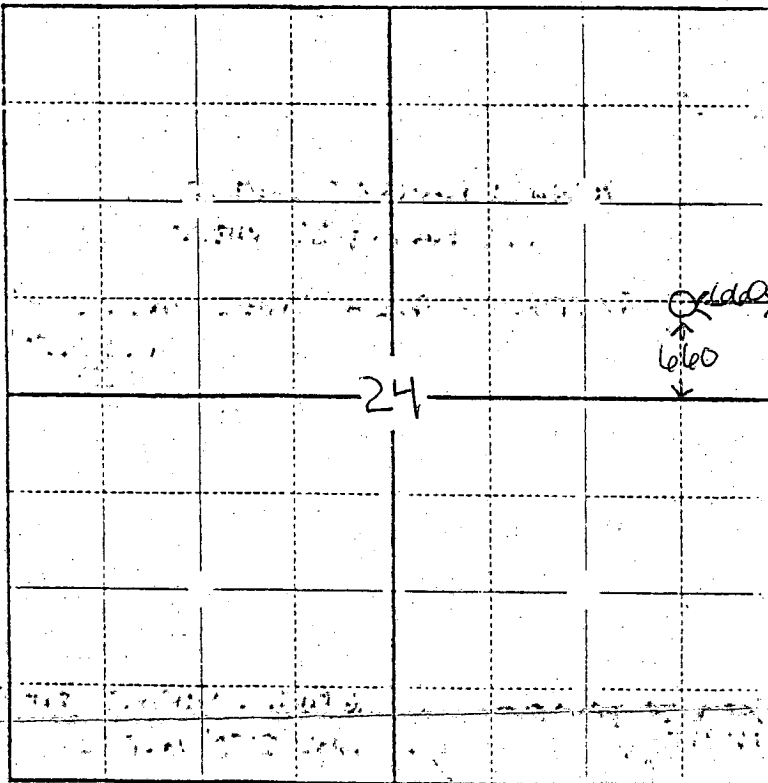
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR

QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.