

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-10-97

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 10 1997  
month day year

Spot 34' S of East  
NW NE SE Sec .20. Twp .8s. S, Rg .34. X West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress Street  
City/State/Zip: Wichita, KS. 67226-4003  
Contact Person: Brent B. Reinhardt  
Phone: (316) 636-2737

2276 feet from South North line of Section  
990 feet from East West line of Section  
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Thomas  
Lease Name: FRAHM "A" Well #: 1-20  
Field Name: Wildcat

CONTRACTOR: License #: 5658  
Name: Sweetman Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): LKC, Marmaton, Cherokee

Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 3262' feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Water well within one-quarter mile: X yes ... no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 300' 270'  
Depth to bottom of usable water: 1900' 1950'

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 350'

Length of Conductor pipe required: None  
Projected Total Depth: 4700'

Formation at Total Depth: Miss  
Water Source for Drilling Operations:  
X well ... farm pond ... other

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Permit to be applied for by Contractor.  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/4/97 Signature of Operator or Agent: Brent B. Reinhardt Title: Regulatory Geologist  
Brent B. Reinhardt

FOR KCC USE:  
API # 15- 193-206610000  
Conductor pipe required NONE feet  
Minimum surface pipe required 320' feet per Alt. X ②  
Approved by: JK 3-5-97

This authorization expires: 9-5-97  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

20  
8  
34W

RECEIVED  
KANSAS CORP COMM  
1997 MAR -5 P 12:54  
2-5-97

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

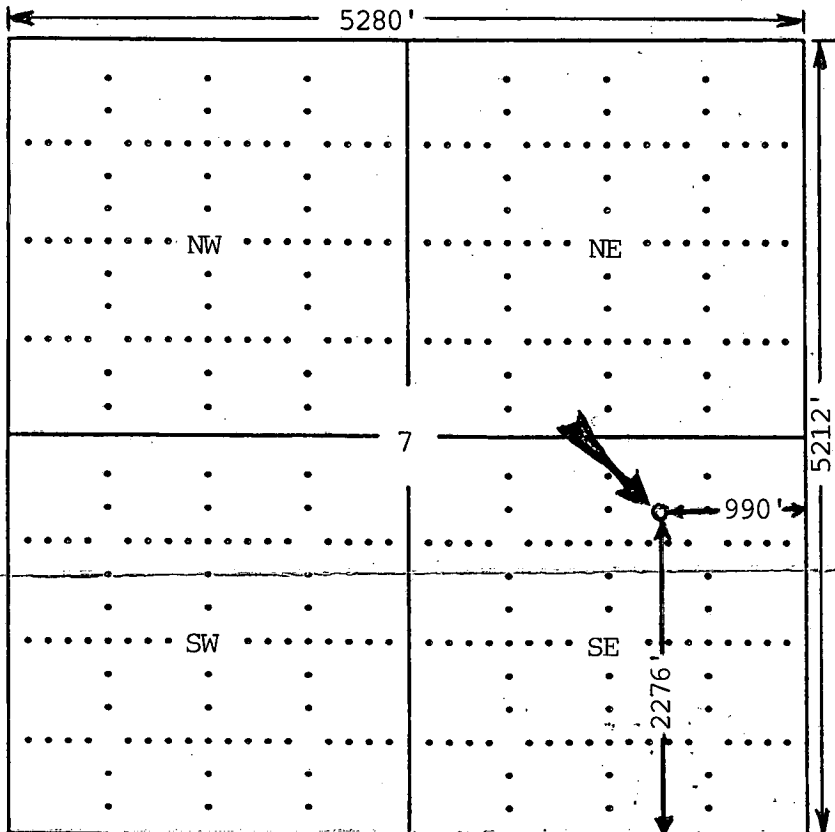
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR McCoy Petroleum Corporation LOCATION OF WELL: COUNTY Thomas  
 LEASE FRAHM "A" #1-20 2276 feet from south north line of section  
 WELL NUMBER #1-20 990 feet from east west line of section  
 FIELD Wildcat SECTION 20 TWP 8s RG 34w

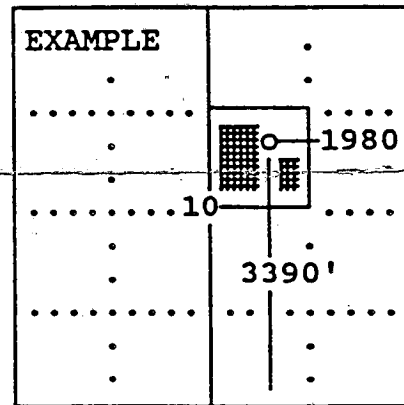
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: NE NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



FRAHM "A" #1-20  
 34'S of SW NE SE  
 Sec 20-8s-34w  
 Thomas County, KS  
 (Irregular Section)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.