# For KCC Use: 10-31-2000 Effective Date: 4 SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Musi de approved by KCC II	ve (5) days prior to commencing well .
Expected Spud Date November 1 2000 month day year	Spot 170W = 110N c4
OPERATOR: License# 30282  Name: Lobo Production, Inc.	/ 880' feet from S / (R) (circle one) Line of Section 1820' feet from (E) (W (circle one) Line of Section
Address: 6715 Road 22	Is SECTION X_RegularIrregular?
City/State/Zip: Goodland, KS 67735 Contact Person: John Sanders	(Note: Locate well on the Section Plat on reverse side)  County: Sherman
Phone: 785-899-5684	Lease Name: Nemechek Well # 2-4
CONTRACTOR: License# 8273	/ Field Name: Goodland Gas Field
CONTRACTOR: License# 0273  Name: Excell Drilling Company	Is this a Prorated / Spaced Field?
	Target Information(s): Niobrara 820
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 820 Ground Surface Elevation: 3646.5 feet MSL
Well Drilled For:  Well Class: Type Equipment:  ONSERVATION  Wisher  OWNO  Disposal  Wildcat  Seismic;# of Holes  Other	Waterwell, within one-quarter mile:
☐ Storage ☐ Pool Ext. ☐ Air Rotary ☐ Air Rotary ☐ Air Rotary ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Public water supply well within one mile:
Seismic;# of Holes Other	Opening of bottom of fresh water:
Other	Depth to bottom of tresh water: 250 300'  Surface Pipe by Alternate: 4 12
If OWWO: old well information as follows:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	1000 11001 (1)
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes X No  If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	∴ (Note: Apply for Permit with DWR  )     Will Cores be taken?
	If Yes, proposed zone:
	, ,
AFI  The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;
i hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 10/20/00 Signature of Operator or Agent:	Title: President
For KCC Use ONLY	Remember to:
API # 15 - 181- 20304 -000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 350 feet per Alt. 1	File acreage attribution plat according to field proration orders;     Notify appropriate district office 48 hours prior to workover or
Approved by: <u>JK 10-26-2000</u>	re-entry;
This authorization expires: 4-26-2001	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	Obtain written approval before disposing or injecting salt water.
Spud date:Agent:	2

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

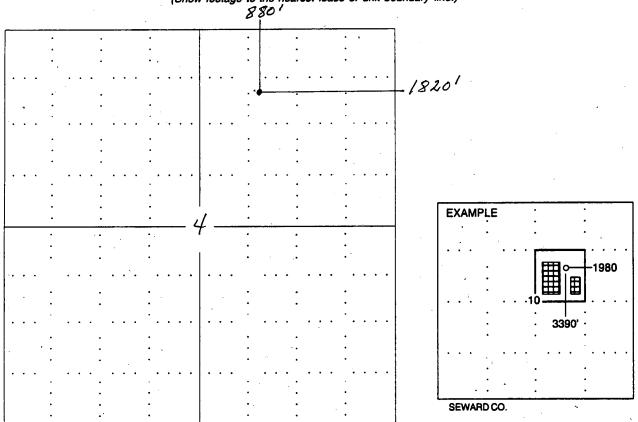
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
•	Section comer used:NENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).