

EFFECTIVE DATE: 5/5/90

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 05 10 90
month day year

NW NE Sec 5 Twp 8 S, Rg 39 East
West

OPERATOR: License # 5171
Name: TXO Production Corp.
Address: 1660 Lincoln St., Suite 1800
City/State/Zip: Denver, CO 80264
Contact Person: Jerry W. Collins
Phone: (303) 861-4246

4620 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 08273
Name: Excel Drilling

County: Sherman
Lease Name: Trachsel Well #: 1
Field Name: Wildcat

Is this a Prorated Field? yes X no
Target Formation(s): Niobrara
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3680 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Inj Infield Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 200 300
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300 350
Length of Conductor pipe required: 1150'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

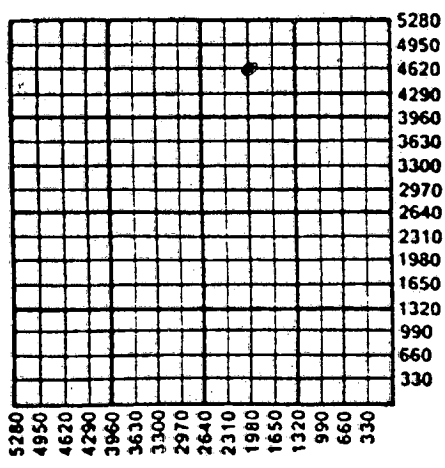
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-90 Signature of Operator or Agent: Jerry W. Collins Title: Drlg/Prodn Engr.



CONSERVATION DIVISION
Wichita, Kansas

APR 20 1990

RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:
API # 15- 181-20,281-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 350 feet per Alt. X
Approved by: BGF 4/30/90
EFFECTIVE DATE: 5/5/90
This authorization expires: 10/30/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

5
85
39W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.