

EFFECTIVE DATE: 5/5/90 State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 05 12 90
month day year

NE SE Sec 5 Twp 8 S, Rg 39 X East West

OPERATOR: License # 5171
Name: TXO Production Corp.
Address: 1660 Lincoln St., Suite 1800
City/State/Zip: Denver, CO 80264
Contact Person: Jerry W. Collins
Phone: (303) 861-4246

1980 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 08273
Name: Excel Drilling

County: Sherman
Lease Name: Trachsel Well #: 2
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield ... Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Niobrara
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3653 feet MSL

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200' 300'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300' 350'
Length of Conductor pipe required: _____
Projected Total Depth: 1150'

Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
... well ... farm pond X other

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

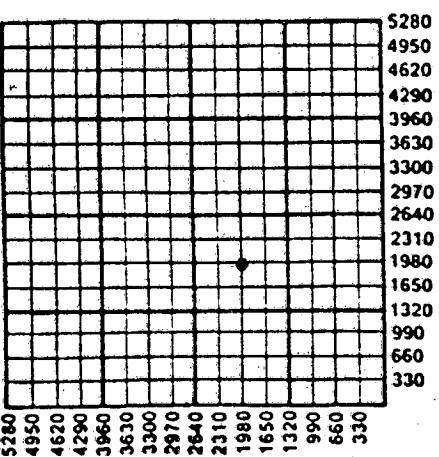
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-90 Signature of Operator or Agent: Jerry W. Collins Title: Drlg/Prodn. Engr



CONSERVATION DIVISION
Wichita, Kansas

APR 20 1990

RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:

API # 15- 181-20,282
 Conductor pipe required NONE feet
 Minimum surface pipe required 350' feet per Alt. 1 X
 Approved by: BGF 4/30/90
 EFFECTIVE DATE: 5/5/90
 This authorization expires: 10/30/90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

5
85
39W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

11/05/91

~~TXO PRODUCTION CORP.
211 NORTH ROBINSON
TWO LEADERSHIP SQUARE #600
OKLAHOMA CITY, OK 73102~~

*Marathon Oil Company
P.O. Box 7690
Cody, WY 82414*

Re: Outstanding Information - Reference No. 20-498
API NO: 15-181-20,282
WELL NAME: TRACHSEL 2
STR: 05-08-39W
COUNTY: SHERMAN

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature *Dennis Anderson*
Date 11/18/91

If the well has been drilled, please submit the ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

RECEIVED
STATE CORPORATION COMMISSION

Dennis Anderson

NOV 21 1991

Engineer - Production

cc: District Office
File

CONSERVATION DIVISION
Wichita, Kansas

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238