

EFFECTIVE DATE: 4-7-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 15 1991
month day year

APP
C NW SE Sec 5 Twp 8 S, Rg 39 X East West

OPERATOR: License # 5171
Name: Marathon Oil Company
Address: P. O. Box 2690
City/State/Zip: Cody, WY 82414
Contact Person: Randy Meabon
Phone: (307) 587-4961

2000 feet from South line of Section
2000 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 08273
Name: Excell Drilling

County: Sherman
Lease Name: Trachsel Well #: 2
Field Name: Goodland

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... X Infield ... X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Niobrara
Nearest lease or unit boundary: 2640'
Ground Surface Elevation: 3653 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 300'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 360'
Length of Conductor pipe required: 0

Projected Total Depth: 1150'
Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
... well ... farm pond X ... other

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 26, 1991 Signature of Operator or Agent: R.P. Meabon Title: Regulatory Coordinator

FOR KCC USE:

API # 15- 181-20,285
 Conductor pipe required None feet
 Minimum surface pipe required 350 feet per Alt. (1)
 Approved by: MAW 4-2-91
 EFFECTIVE DATE: 4-7-91
 This authorization expires: 10-2-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

APR 1 1991

CONSERVATION DIVISION
Wichita, Kansas

5
8
39W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

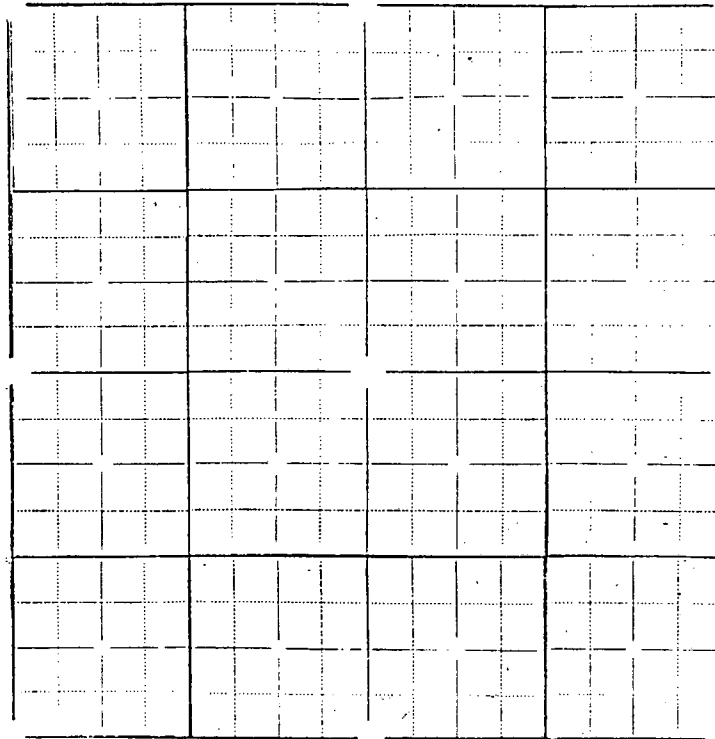
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Marathon Oil Company LOCATION OF WELL:
LEASE Trachsel 2000 feet north of SE corner
WELL NUMBER 2 2000 feet west of SE corner
FIELD Goodland Sec. 5 T 8S R 39 ~~W~~/W
COUNTY Sherman
NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE SE/4 Sec. 5 IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply, in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *R. P. Meade*

Date March 26, 1991 Title Regulatory Coordinator

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

RECEIVED

MAY 26 1992

CENTRAL REGION
LAND DEPT

05/22/92

MARATHON OIL COMPANY
7301 NW EXPRESSWAY
PO BOX 689
OKLAHOMA CITY, OK 73101

Re: Outstanding Information
API NO: 15181202850000
WELL NAME: TRACHSEL 2
STR: 05-08-39W

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature *Jed C. Anderson*
Date 5/26/92

If the well has been drilled, please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

Dennis Anderson

Engineer - Production

cc: District Office
File

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

RECEIVED
STATE CORPORATION COMMISSION

MAY 28 1992

CONSERVATION DIVISION
Wichita, K.