

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11/20/85 month day year

API Number 15- 163-22,787-0000

OPERATOR: License # KCC4538
Name BOSWELL ENERGY CORPORATION
Address 6600 North Harvey, Suite 100
City/State/Zip Oklahoma City, Oklahoma 73116
Contact Person R. Kent Pinson
Phone (405) 840-4073

SW SE NE Sec. 15 Twp. 9S S, Rg. 16 West
2,970 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Casey Well # 1-15

Ground surface elevation 2,106 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2XX

Depth to bottom of fresh water 100'

Depth to bottom of usable water 850'

Surface pipe planned to be set 200'

Projected Total Depth 3,700' feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate cementing will be done immediately upon setting production casing.

Date 10-16-85 Signature of Operator or Agent

Title Land Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1

This Authorization Expires 4-17-86 Approved By 10-17-85

RCH/KOHE

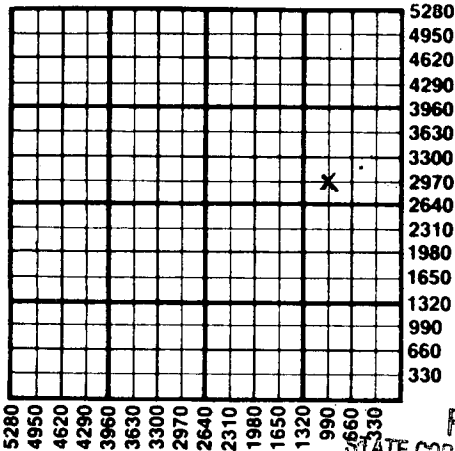
Handwritten initials and marks

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

OCT 17 1985

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238