•		correct	id
FOR KCC USE:			FORM C-1 7/91
		•	FORM MUST BE TYPED
EFFECTIVE DATE: 11-10-96			FORM MUST BE SIGNED
DISTRICT # 4	NOTICE OF INTENT		ALL BLANKS MUST BE FILLED
SGA?YesNo	Must be approved by the K.C.C.		
Expected Spud DateNovember	201996	* NESWNW Sec .	East .12. Twp9S. S, Rg .16W. xx West
month	day year		
	·	1650' feet	from South (North line of Section
OPERATOR: License #31514		***990' feet	from East West bine of Section
Name:Thoroughbred Associ	iates, LLC	IS SECTIONX REGULAR	IRREGULAR? .
Address: .10 Colonial Court		(NOTE: Locate well on	the Section Plat on Reverse Side)
City/State/Zip:Wichita, Ka	ansas 67207		
Contact Person:Robert C. F	Patton	Lease Name:Graham.	Well #:1
Phone:(316) 685-1	1512		• • • • • • • • • • • • • • • • • • • •
	·		d Field? yes .X no
			oronto, LKC
Name:Shields Drilling (Company, Inc⊁		
			:
Well Drilled For:	Well Class: Type Equipment:	Water well within one-qua	•
V oil File	TO STATE OF THE PARTY OF THE PA		within one mile: yes .XX. no
	Infield	*=	water:
	Pool Ext Air Rotary X. Wildcat Cable	•	water:
•	Other	Surface Pipe by Alternate	
Other			lanned to be set:200'
If OWWO: old well information a			required: `N/A
			LKC34/3/
		Water Source for Drilling	
	Old Total Depth		. well AQO arm pondX. other
		· · · · · · · · · · · · · · · · · · ·	1/4/ = "Source 1/4/
Directional, Deviated or Horizo	ontal wellbore? yes .XX. no	Will Cores Be Taken?:	ves ax., no
If yes, true vertical depth:		If ves 'proposed zone	
Bottom Hole Location		K NE SO NW	should be NE SW NC
	AFFIDA	WITHER Lies 2310' She	what be of Ful
The undersigned banchy offices	that the Moilline completion and	*** was 330' sha	La le 9905 TO NEAR
et. seq.	that the diffting, completion and	': LEASE NO UNIT	Round April 5
	minimum requirements will be met	:	BOOK BARYO
1 Notify the appropriate	district office price to soudie.	- a£	an 🚉
 Notify the appropriate A copy of the approved 	district office prior to spudding notice of intent to drill shall be	g of well; De posted on each drilling ric	1:
The minimum amount of su	urface pipe as specified below sha	ll be set by circulating cemen	t to the top: in all cases surface
pipe shall be set throu	igh all unconsolidated materials pee, an agreement between the oper	olus a minimum of 20 feet into	the underlying formation;
necessary prior to plug	ging;		, , ,
5. The appropriate distric	t office will be notified before	well is either plugged or pro	duction casing is cemented in:
6. IF AN ALTERNATE II COMP OF SPUD DATE. IN ALL C	LETION, PRODUCTION PIPE SHALL BE C ASES, NOTIFY DISTRICT OFFICE PRIC	SEMENTED FROM BELOW ANY USABLE	WATER TO SURFACE WITHIN 120 DAYS
I hereby certify that the state	ments made herein are true and to	the best of my knowledge and	i belief.
Datas Navamban 7 100/ Ginnet	, A	1 2 2 1	
Date:November 7, 1996. Signat	ure of uperator or Agent	u. b. K.D. fr. salty Ti	thePartner
	FOR KCC USE:	-	/
	API # 15163-232910000		,
	Conductor pipe required NON		1
	Approved by: 11-8-45	10816 11-5-96	-
•		,	₹J
	This authorization expires: (This authorization void if dri		l
	6 months of offentive date 1	come not started writing	

Spud date: File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD.

OPERAT	. 15	and the first section of the section	urangan sa kananan ka sa	one of the second	194 - يا البلغ شيخ الحولي الأن المداد ا	And the second of the second o	
LEASE	. 15 <u>-</u>			-	F WELL: COUNTY feet from south/no	rth line of sect	ion
FIELD	UMBER			SECTION	feet from east/we TWP	RG	ion
NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE			IF SECTION I	REGULAR or	IRREGULAR	REST	
-				CORNER BOUN	<u>MDARY.</u> nner used: NE	NW CF	SW
(Show	location of	the well and	shade attr	ibutable acre	age for prorated	or spaced wells	š.)
	(Sh		the neare	st lease or w	nit boundary line	.)	
		R16W					
	. (.	•	.•	•			
		.	•		•		
					1 8		
	(650 F	YL	·		pare - r	. *	
	1	,		hotte			,
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	مانيا ۾ انتيان سيمان ان		unetgian e i i i i i i i		!
Fw-	0, .			entit for almost	T	As a grant	
					0.		
at the air	1			: · · · · ·			
	1 A think to	* 1 % pest		•	S		
		1	۷		EXAMPLE	•	
			•		•	<u> </u>	
		•	•			E o - 1980	
	1						
		•	•		110	<u> </u>	
			•		i i		
				1	• •		
						3390!	_
· चा *			ا ما ما مستجد المستجدة المستجدة المستجدة المستجدة المستجدة المستجدة المستجدة المستجدة المستحدة المستحدة المستحدة المستحددة المستحدد ال			3390'	.=
						3390'	
- 						3390'	
- রাণ						3390'	
· 	Rooks Count	•			SEWARD CO.	3390'	

CTIVE DATE: 11-10-96	State of Kansas	FC
PICT # A	NOTICE OF INTENTION TO DRILL	ALL RIAN

	ATE: 11-10-6	16	State of			FORM MUST BE SIGNED
DISTRICT #_			NOTICE OF INTEN			ALL BLANKS MUST BE FILLED
SGA?Yes	<u>√. No</u>	Must be app	roved by the K.C.C.		(5) days prior to commencing wel	
Expected Spi	id Data Novem	her 20			Spot	East 00 0 0 0 16U vv Uest
Expected Spo	month	day	year			, 11701 0, kg 110#1 AA #cat
		•	•	,	1650' feet from Sou	uth / North line of Section
OPERATOR: Li	cense #31514				2310	st / West line of Section
Name:	Thoroughbred Ass	ociates, LLC			IS SECTIONX_ REGULAR I	RREGULAR?
				~	(NOTE: Locate well on the Sect	
					County:Rooks	
			• • • • • • • • • • • • • • • • • • • •	~	Lease Name:Graham	
Phone:	(316) 68	5-1512		U	Field Name:	
CONTRACTOR	licence #r 51	0 /.	<i>.</i>	,]	<pre>Is this a Prorated/Spaced Field? Target Formation(s):Toronto,</pre>	
					Nearest lease or unit boundary:	
wanc.	Tomicias biliting	g company, inc.			Ground Surface Elevation:	
Well Dri	lled For:	Well Class:	Type Equipment:		Water well within one-quarter mi	
•		•			Public water supply well within	
.X. Oil	Enh Rec	Infield	.X. Mud Rotary	Ō	Depth to bottom of fresh water:	180
Gas	Storage	Pool Ext.	Air Rotary	<u> </u>	Depth to bottom of usable water:	870
OWWO	Disposal	.X. Wildcat	Cable	Ŋ	Surface Pipe by Alternate:	1 .x 2
Seismic;	# of Holes	Other		Νī	Length of Surface Pipe Planned t	
				-	Length of Conductor pipe require	
	lwell information 				Projected Total Depth:	
					Formation at Total Depth: Water Source for Drilling Operat	
			oth		,	farm pondX. other
				,	4	The same partial state of the same state of the
Directional,	Deviated or Hor	izontal wellbore	? yes .XX. no		Will Cores Be Taken?:	yes .X no
					If yes, proposed zone:	
Bottom Hole	Location	• • • • • • • • • • • • • • • • • • • •				
			AFF 1	DAVIT	KANSAS CORPOR	EIVED ATION COMMISSION
The undersig	ned hereby affirm	ns that the dril	ling, completion an	nd even	tual plugging of this well will o	comply with K.S.A. 55-101,
et. seq.			.:		***	1 101
it is agreed	i that the follow	ing minimum requ	irements will be m	et:	NOV	05 1996/1/5/96
1. Noti	fy the appropriat	te district off	ce prior to spuddi	ng of		
2. A CO 3. The	py of the approve minimum amount of	ed notice of int surface nine as	ent to drill shall specified below sh	De po nall be	sted on each drilling rig: set by circulating cemeral NGC RIMA	THAN-DAKSANN cases surface
pipe	shall be set thi	rough all uncons	solidated materials	plus	a minimum of 20 feet into they non	derlying formation;
	the well is dry h essary prior to p		ent between the ope	erator	and the district office on plug	length and placement is
5. The	appropriate disti	rict office will	be notified befor	e well	is either plugged or production	casing is cemented in;
6. IF A	N ALTERNATE II CO	MPLETION, PRODU	CTION PIPE SHALL BE DISTRICT OFFICE PR	CEMEN	TED FROM BELOW ANY USABLE WATER	O SURFACE WITHIN <u>120</u> DAYS
					best of my knowledge and belief	
مسدراليا	1910 0:-		ha.		Many Lad Mitte	Po. tou
Date: ::./.:x	34.6	nature of Operat	or or Agent (A.	<u> </u>		,,
		FOR KCC USE				
		API # 15	ipe required Non	<u> </u>	GCO feet	
					feet per Alt. X(2)	
		Approved by	: 7K 11-2-0	6		
		This author	rization expires: _	.5	5-97	- 反
		(This author	orization void if d	rillin	g not started within	\ \frac{1}{1}
			of effective date.)			
		Spud date:		Agent:		
		t 	REMEME			
					th Intent to Drill;	
			orm ACO-1 within 12 bution plat accord		of spud date; field proration orders;	1
	- No	tify appropriat	e district office 4	48 hour	s prior to workover or re-entry;	
			port (CP-4) after proval before dispo		ng is completed; r injecting salt water.	ō K
Mail to:					, Wichita, Kansas 67202.	E

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD.

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15SOPERATOR	LOCATION OF WELL: COUNTY			
LEASE	F F 1 / 11 1 1			
WELL NUMBER	feet from east/west line of section			
L TETO	SECTION TWP RG			
NUMBER OF ACRES ATTRIBUTABLE TO WELL	. IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARES			
	CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT			
(Show location of the well and shade attr (Show footage to the neare R16W	ributable acreage for prorated or spaced wells.) st lease or unit boundary line.)			
	2			
1650 FNL .	• • • • • • • • • • • • • • • • • • • •			
Jisto'FWL:				
	T 0 9			
	S			
12-	EXAMPLE .			
	· · · · ·			
	GEWARD CO			

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
 the distance of the proposed drilling location from the section's south/north and
- the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

Rooks County