

Please fax approved form to 913-483-3143 M.L. RAFFS

EFFECTIVE DATE: 12-13-94 DISTRICT # 4 SEAT Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 month 12 day 94 year

Spot NE SE SW Sec 34 Twp 9 S, Rg 12

OPERATOR: License # 03956 Name: Brungardt Oil & Leasing Co. Address: Box 871 City/State/Zip: Russell, KS 67665 Contact Person: Gary Brungardt Phone: 913-483-4975

990 feet from South / North line of Sec 2970 feet from East / West line of Sec IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5184 Name: Shields Oil Producers, Inc.

(NOTE: Locate well on the Section Plat on Reverse S County: Osborne Lease Name: Brant Well #: 1 Field Name: Wildcat

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWWO, Seismic, etc.

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Base, KC

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Highest lease or unit boundary: 330 Ground Surface Elevation: 1820 Water well within one-quarter mile: yes X

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location

Public water supply well within one mile: yes X Depth to bottom of fresh water: 240 Depth to bottom of usable water: 640

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq. It is agreed that the following minimum requirements will be met:

RECEIVED STATE CORPORATION COMMISSION DEC 08 1994 12-8-94 CONSERVATION DIVISION WICHITA, KANSAS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-7-94 Signature of Operator or Agent: M. Raffs Title: Agent

FOR KCC USE: API # 15- 141 -20290-00-00 Conductor pipe required None feet Minimum surface pipe required 200' feet per Alt. X @ Approved by: CB 12-8-94 This authorization expires: 6-8-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1206.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

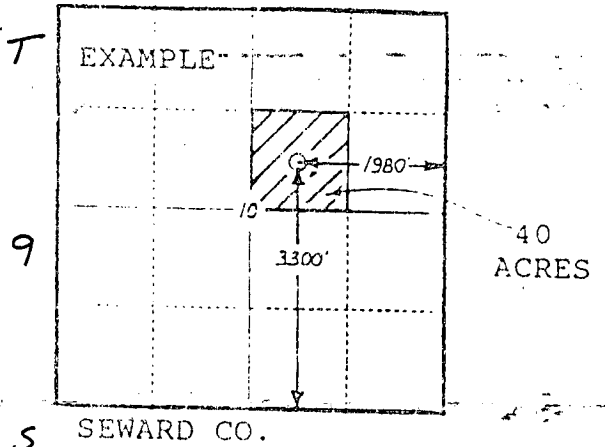
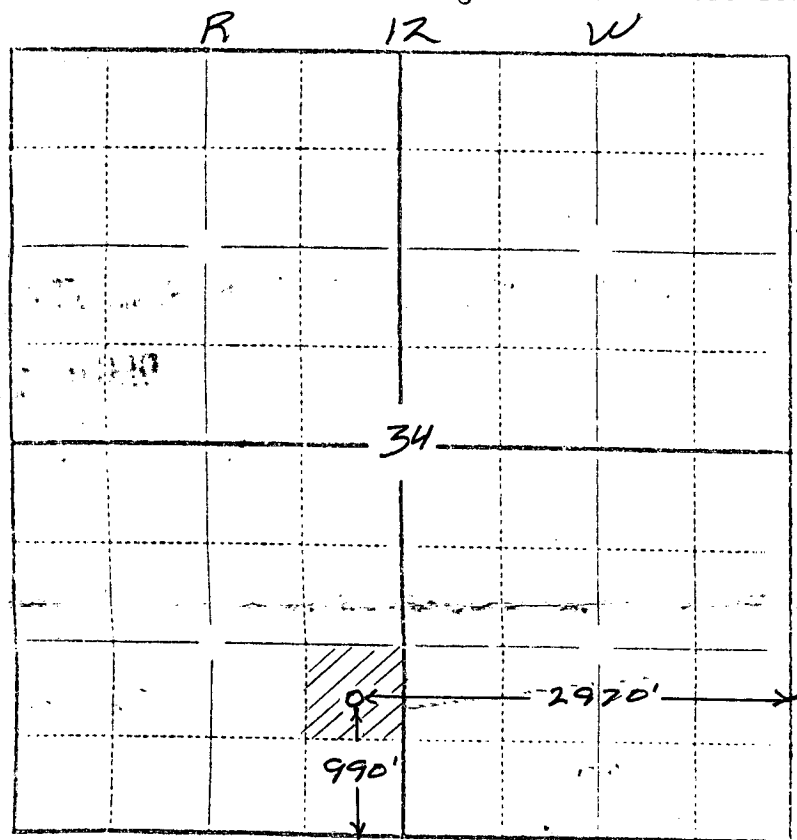
API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
~~QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST~~
~~CORNER BOUNDARY.~~

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.