

FOR KCC USE:

Corrected Intent

CORRECTION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-27-95

DISTRICT # 4

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 07 20 1995 \*C Spot: W 1/2 NE SW Sec 34 Twp 9 S. Rg. 12 X East

OPERATOR: License # 03956 Name: Brungardt Oil and Leasing Co Address: P.O. Box 871 City/State/Zip: Russell, Kansas 67665 Contact Person: Gary L. Brungardt Phone: 913-483-4975

1980 feet from South North line of Section 3630 feet from East West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Osborne Lease Name: Brant Well #: 2 Field Name: Cheyenne Gap Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330 Ground Surface Elevation: 1822 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 240 Depth to bottom of usable water: 620 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 640 Length of Conductor pipe required: NONE Projected Total Depth: 4000 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well X farm pond other

CONTRACTOR: License #: 5184 Name: Shields Oil Producers, Inc.

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWMO Disposal Wildcat Cable Seismic: # of Holes Other If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

WAS: NE NESW IS: C W/2 NE SW

AFFIDAVIT

WAS: 2310' FSL 2970' FEL 4S: 1980' FSL 3630' FEL G.L. WAS: 1788 IS: 1822 RECEIVED STATE CORPORATION COMMISSION JUL 05 1995

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases; surface pipe shall be set through all unconsolidated materials, plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6-30-1995 Signature of Operator or Agent: Gary L. Brungardt Title: Owner

FOR KCC USE: API # 15- 141-202980000 Conductor pipe required NONE feet Minimum surface pipe required 440 feet per Alt. (1) X Approved by: JK 7-5-95 TORIG JK 6-22-95 This authorization expires: 12-22-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

34 9 1217

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

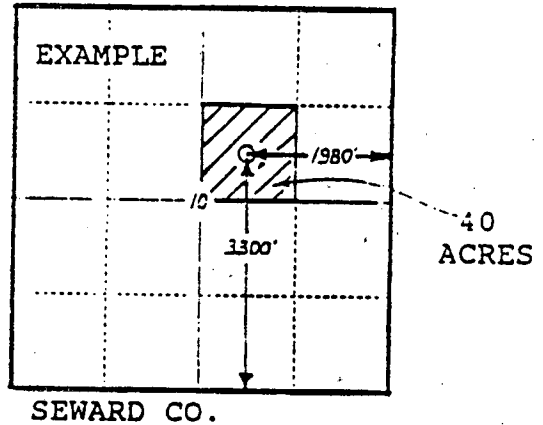
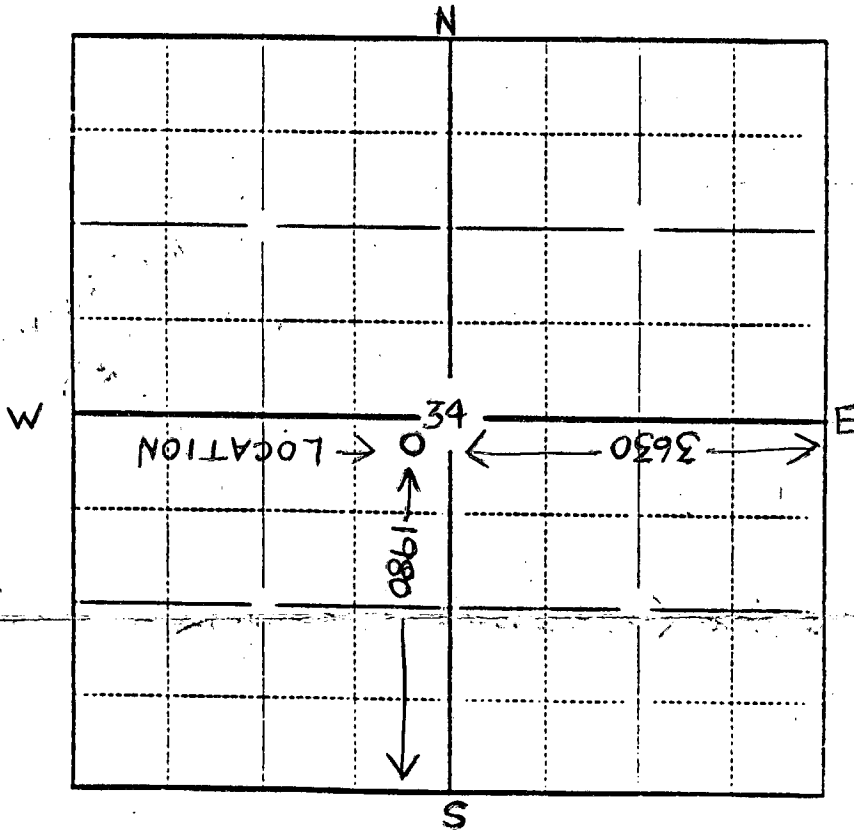
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

EFFECTIVE DATE: 6-27-95

DISTRICT # 4

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

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FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date 07 20 1995 month day year

Spot NE NE SW Sec 34 Twp 9 S Rg 12 East West

OPERATOR: License # 03956 Name: Brungardt Oil and Leasing Co. Address: P.O. Box 871 City/State/Zip: Russell, Kansas 67665 Contact Person: Gary L. Brungardt Phone: 913-483-4975

2310 feet from South / North line of Section 2970 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Osborne Lease Name: Brant Well #: 2 Field Name: Cheyenne Gap Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330 Ground Surface Elevation: 1788 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 240 Depth to bottom of usable water: 640 620 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 640 Length of Conductor pipe required: NONE Projected Total Depth: 4000 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well X farm pond other

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Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWMO Disposal Wildcat Cable Seismic: # of Holes Other If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

COR 7-5-95

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6-20-95 Signature of Operator or Agent: Gary L. Brungardt Title: Owner

RECEIVED STATE CORPORATION COMMISSION JUN 22 1995

FOR KCC USE: API # 15- 141-202980000 Conductor pipe required NONE feet Minimum surface pipe required 640 feet per Alt. (1) OK Approved by: SK 6-22-95 This authorization expires: 12-22-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

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34 9 1200

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API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

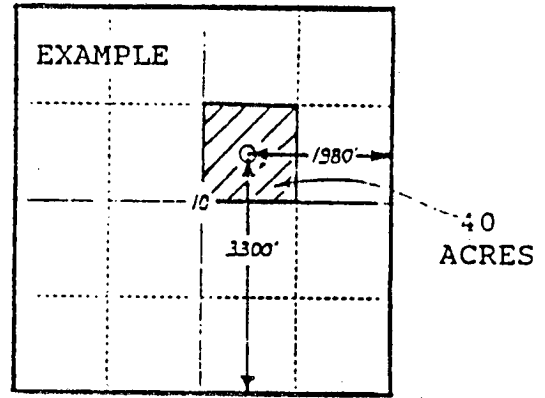
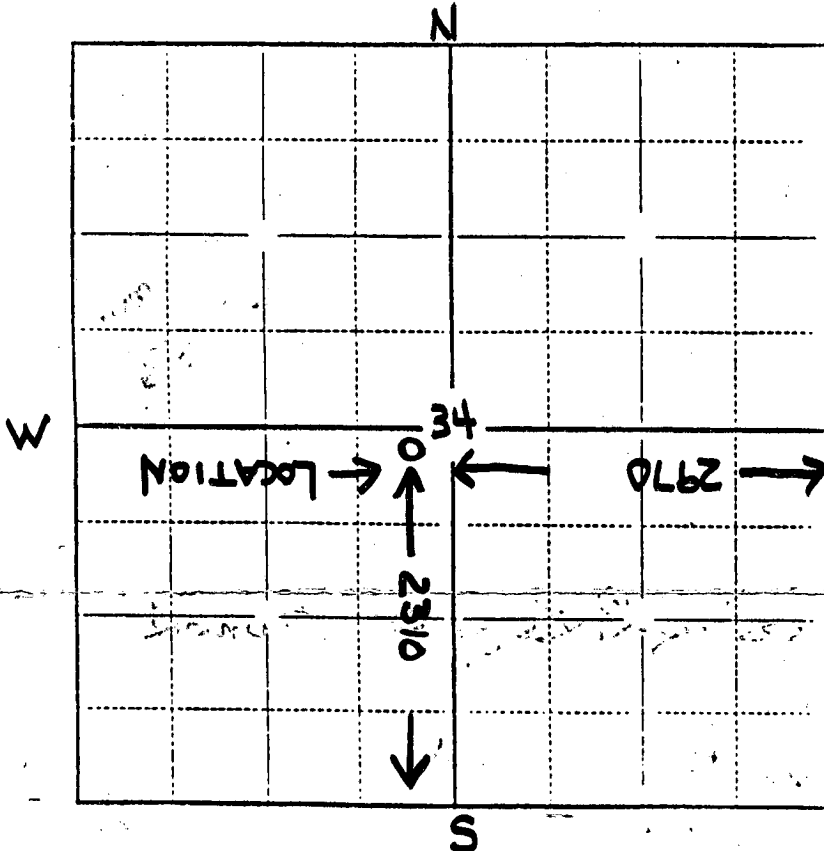
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

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