

EFFECTIVE DATE: 1-15-95

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 4

SGA? Yes  No

Expected Spud Date 1 month 20 day 95 year

Spot AP NW-NE-SW Sec .25 Twp 9 S, Rg 13 East  West  BR

OPERATOR: License # 31574  
Name: Barline Oil Company  
Address: 106 W. Main  
City/State/Zip: Osborne KS 67473  
Contact Person: Bill Ree, owner  
Phone: office: 913-346-5868  
home: 913-346-5455  
CONTRACTOR: License # 8241  
Name: Emphasis Oil Operations

..... 2310 feet from South line of Section  
..... 3475 feet from East line of Section  
IS SECTION \_\_\_\_\_ REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Osborne  
Lease Name: Trexler Well #: 1  
Field Name: Wildcat  
Is this a Prorated/Spaced Field? .... yes  no   
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 330 ft.  
Ground Surface Elevation: ..... 1920 feet MSL  
Water well within one-quarter mile: .... yes  no   
Public water supply well within one mile: .... yes  no   
Depth to bottom of fresh water: ..... 180 ft.  
Depth to bottom of usable water: 620 ft.  
Surface Pipe by Alternate: .... 1  2  
Length of Surface Pipe Planned to be set: 275 ft.  
Length of Conductor pipe required: None  
Projected Total Depth: ..... 3500 ft.  
Formation at Total Depth: Base Kansas City  
Water Source for Drilling Operations:  
... well  farm pond .... other

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: N/A

Will Cores Be Taken? .... yes  no   
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/6/95 Signature of Operator or Agent: Bill Ree Title: owner

FOR KCC USE:  
 API # 15- 141-20292 0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt.  2  
 Approved by: DPW 1-10-95

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This authorization expires: 2-10-95  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

1-10-95  
STATE CORPORATION COMMISSION  
RECEIVED  
JAN 10 1995  
WICHITA, KANSAS

25  
9  
13W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

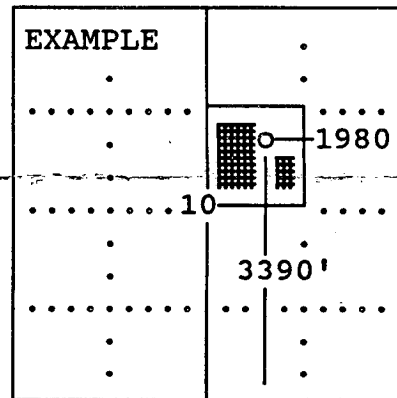
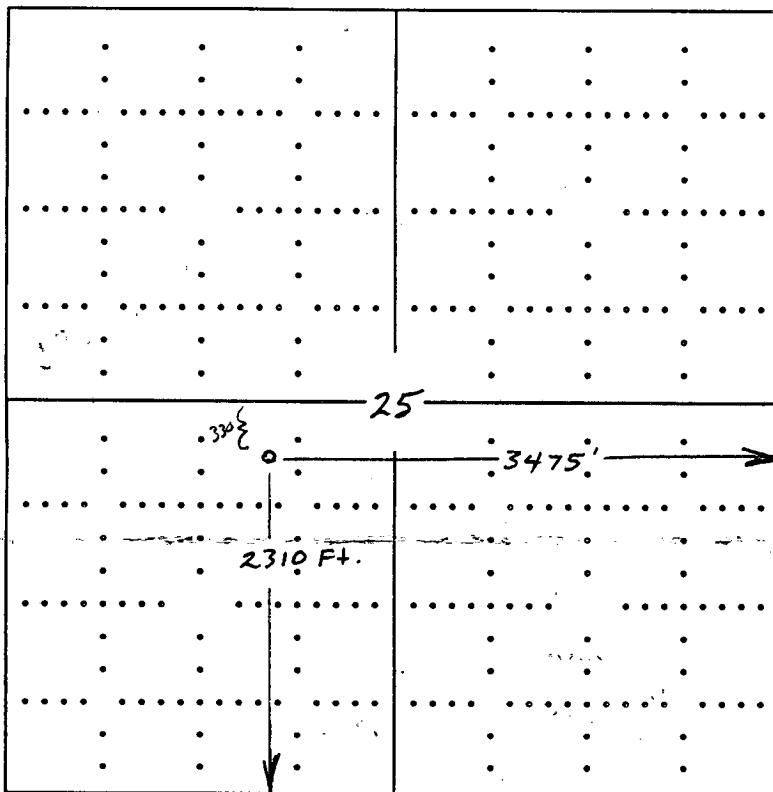
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 OTR/OTR/OTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.