FOR KCC USE:			FORM C-1 7/91
1-15-4			FORM MUST BE TYPED
EFFECTIVE DATE: 1-15-9.			FORM MUST BE SIGNED
DISTRICT #		ON TO DRILL	
SGA?YesX.No	Must be approved by the K.C.C. fi	0	Faat
Expected Spud Date	20 95	spot Sp. NW- NE-SW. sec .2	5. Twp 9s, Rg 13. $\overline{X}$ West
month	day - year	2310	BR
		3475 feet fr	om(South)/ North line of Section
Name: Barline Oil C	ompany	IS SECTION REGULAR _	rom East / West line of Section X IRREGULAR?
Address: 106 W. Main	KS 67473		e Section Plat on Reverse Side)
City/State/Zip: USDOTNE	KS 6/4/3	County: Osborne	Well #:1
	e, owner	Lease Name:	Well #:
Phone: QIIICE:913-3 home: 913-3	46-5868		etalde V
CONTRACTOR: License #: 8241		Is this a Prorated/Spaced	sing=Kansas City
	perations	Nearest lease or unit boun	dary: 330 ft.
Hume. Trackers to the control of the control	£13 E133 E13 E1613 1111111111111111111111	Ground Surface Elevation:	19.2Ω feet MSL
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quart	· <b>V</b>
	., , ,	Public water supply well wi	ithin one mile: yes 🛣 no
.X. Oil Enh Rec .	Infield X Mud Rotary	Depth to bottom of fresh w	ater: 180'ft.
Gas Storage .	Pool Ext Air Rotary	Depth to bottom of usable	water: 6.20!ft.
OWWO Disposal .		Surface Pipe by Alternate:	
Seismic; # of Holes .		Length of Surface Pipe Pla	nned to be set:2.75.ft
Other		Length of Conductor pipe r	equired: None
If OWNO: old well information a	S TOLLOWS:	Projected Total Depth:	3500 ft. Base Kansas City
		Water Source for Drilling	Operations:
	Old Total Depth		well .X. farm pond other
		•••	note that take point that other
Directional, Deviated or Horizo	ntal wellbore? yes .X. no	Will Cores Be Taken?:	yes .X no
If yes, true vertical depth:		If yes, proposed zone:	
		,, <b>,</b>	
Bottom Hole Location	N/A		6. 11005
Bottom Hole Location	N/A		6. 11005
Bottom Hole Location	N/A		6. 11005
Bottom Hole Location	N/A		6. 11005
Bottom Hole Location	N/A		6. 11005
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## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well-will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15									
OPERATOR  LEASE  WELL NUMBER  FIELD					LOCATION OF WELL: COUNTY  feet from south/north line of section feet from east/west line of section					
					SECTION	TWP		RG		
мимон	OF ACRES	3.0000 2.0			_			_		
NUMBER OF ACRES ATTRIBUTABLE TO WELLOTR/OTR OF ACREAGE				— ‡	IS SECTION_	REGULA S IRREGULAR	R or _	IRRE	GULAR	
2110/ 211		icitavan				CORNER BOUN		LOCAT	E METITI LE	(OM NEARES)
							ner used:	NE	NW	SE SW
					PL					
(Show	location	of the	well and	shade at	tribu	table acre	age for pro	ated o	or space	d wells.)
		(Show	footage to	the nea	rest	lease or u	nit boundary	line.	.)	
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

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- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.