

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 28 89  
month day year

NE NW SE Sec 6 Twp 9S S, Rg 17W East West

OPERATOR: License # 5537  
Name: Kenny Brown Enterprises  
Address: 401 N. Washington, Box 340  
City/State/Zip: Plainville, Kasas 67663  
Contact Person: Mr. Kenny Brown  
Phone: 913-434-7236

2310 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Company

County: Rooks  
Lease Name: Moas Well #: 4  
Field Name: \_\_\_\_\_  
Is this a Prorated Field? yes  no   
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1952 feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 850  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3450  
Formation at Total Depth: ARB  
Water Source for Drilling Operations:  
... well  farm pond ... other  
DWR Permit #: N/A  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

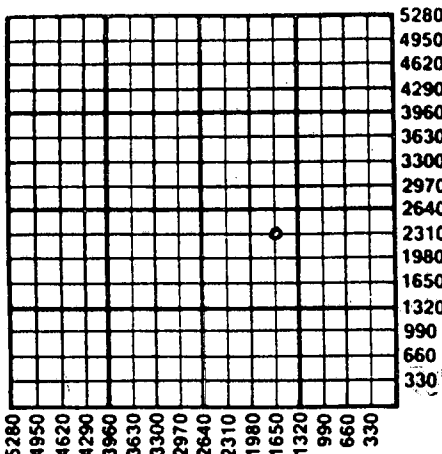
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-22-89 Signature of Operator or Agent: [Signature] Title: OWNER  
BY RED TIGER DRILLING COMPANY



3/22/89  
MAILED  
MAR 22 1989

CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API-# 15-163-23,038-026A  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: [Signature]  
EFFECTIVE DATE: 3-27-89  
This authorization expires: 9-22-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

X

*Handwritten signature*

103-53-032

Ox

PR-SS-E-447  
PB-T&E

PR-SS-P

CELIAM

9801 S S RAIL

ADVISOR, MINOR (1/1/82)

RECEIVED  
STATE CORPORATION COMMISSION

MAR 22 1989

CONSERVATION DIVISION  
Wichita, Kansas