

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33067
Name: Summer Sun Gas Inc.
Address: P.O. Box 339
City/State/Zip: Sedan, KS 67361
Purchaser: Sedan Floral, Inc.
Operator Contact Person: Gary Cude
Phone: (620) 725-3111
Contractor: Name: Walt Dornall
License: 6282
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cora, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-29-04 10-11-04 Not Yet Completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26640-00-00
County: Chautauqua
E/2-SE-NW-SE Sec. 12 Twp. 34 S. R. 11 East West
1650 feet from S / N (circle one) Line of Section
1420 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Disney Well #: G6
Field Name: Sedan Peru

Producing Formation: Mulkey
Elevation: Ground: 799.8 Kelly Bushing: _____
Total Depth: 1741 Plug Back Total Depth: 1620
Amount of Surface Pipe Set and Cemented at: 64 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from GL
feet depth to 64 w/ 45 ex cmt.

Drilling Fluid Management Plan ALT IF WITH
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary A Cude
Title: Pres Date: 1-13-05

Subscribed and sworn to before me this 14th day of January, 2005.
Notary Public: Pat Knight
Date Commission Expires: 10/10/06

PAT KNIGHT
Notary Public - State of Kansas
My Appt. Expires 10/10/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 18 2005
KCC WICHITA

Operator Name: Summer Sun Gas Inc. Lease Name: Disney Well #: G6
 Sec. 12 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Mulkey 1304

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	64	Type A	45	
Production	6 3/4	4 1/2	11.6	1620	Type A	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

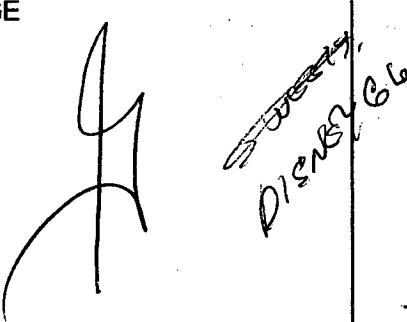
Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

Summer Sun Gas, Inc.
 PO Box 339
 Sedan, Kansas 67361

Invoice No. 6324
 Field Ticket 5736
 Date 9/30/2004
 PO#

Date of Job	County	State	Lease	Well No.
09/30/04	CQ	ks	Disney	#G6
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	65'	64'	56'	
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
	Cement Unit			500.00
50	Mileage Charge	mi	2.05	102.50
45	60/40 Pozmix	sax	4.90	220.50
1	Gel	sax	9.70	9.70
2	Calcium Chloride	sax	26.65	53.30
48	Bulk Charge	sax	0.98	47.04
	Drayage - MINIMUM CHARGE			94.50
				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
425.04	602.50	0.053	22.53	\$1,050.07

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL INVOICE

TERMS: Net 30 days from invoice date. Please pay from this invoice.



United Cementing and Acid Co., Inc.

6324

SERVICE TICKET

5736

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 9-30-04

COUNTY Chautauqua CITY _____

CHARGE TO Summer Sun Gas Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Disney #66 CONTRACTOR Darnall Drilling

KIND OF JOB Surface SEC. 12 TWP. 34 RNG. 11 E

DIR. TO LOC. Sedan, 99 Hiway, to main St. East 2 1/2 miles, South into 6.00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
455x	60/40 poz 2% gel + 3% cc @4.90		500.00
15x	gel @9.70		220.50
25x	gel Calcium Chloride @20.65		9.79
			53.30
RECEIVED KANSAS CORPORATION COMMISSION			
485x	BULK CHARGE		47.04
86 50	BULK TRK. MILES	JUL 23 2007	94.50
86 50	PUMP TRK. MILES	CONSERVATION DIVISION WICHITA KS	102.50
	PLUGS		
		.0530 SALES TAX	102.50
		TOTAL	102.50

T.D. 65ft.

CSG. SET AT 64ft. VOLUME 1050.07

SIZE HOLE 2 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8" New 23"

PLUG DEPTH 56ft.

PKER DEPTH _____

PLUG USED ~~ST~~

TIME FINISHED 7:30

REMARKS: Ran 8 5/8" to 64ft. Brake circulation, Mix & pump 455x 60/40 poz 2% gel 3% cc & disp cement to 56ft. & shut in.

EQUIPMENT USED

NAME Chet Johnson P-14 UNIT NO. _____

NAME Josh Creely B-3 UNIT NO. _____

James R Thomas #26
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Customer:

Summer Sun Gas, Inc.
PO Box 339
Sedan, Kansas 67361

Invoice No. 6339
Field Ticket 5739
Date 10/14/2004
PO#

Date of Job	County	State	Lease	Well No.
10/12/04	CQ	KS	Disney	#G6
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	1741'	1620'	1620'	1300 psi
Quantity	Description	UOM	Unit Price	Total
	PRODUCTION CASING			
	Cement Unit			675.00
50	Mileage Charge	mi	2.05	102.50
100	Lite Weight Cement	sax	4.95	495.00
25	Flo-Seal	lb	1.30	32.50
75	USC Cement	sax	8.25	618.75
375	Gilsonite	lb	0.40	150.00
2	Waiting Time	hr	100.00	200.00
179	Bulk Charge	sax	0.98	175.42
	Drayage - 9.00 tons			337.50
1	4-1/2" Tiop Rubber Plug	ea	38.00	38.00
<p><i>Thank you for your continued business</i></p>		<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUL 23 2007</p> <p>CONSERVATION DIVISION WICHITA, KS</p>		
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2047.17	777.50	0.063	128.97	\$2,953.64

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

6339

SERVICE TICKET
5739

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 10-12-04

COUNTY Chautauque CITY _____

CHARGE TO Summer Sun Gas Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Disney # 66 CONTRACTOR Darnall Drilling Co.

KIND OF JOB Production Casing SEC. 12 TWP. 34 RNG. 11E

DIR. TO LOC. Sedan Hiway 99E, to Main St. E 2 1/2 miles, South Ino. 7:30 P.M. OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
			675.00
1005K	Lite-Wate @ 4.95		495.00
25 lbs	Flo-Seal @ 1.30*		32.50
755K	USC 5# Gilsonite/sx @ 8.25		618.75
375 lbs	Gilsonite @ 40¢#		150.00
2hr.	Waiting time		200.00
RECEIVED KANSAS CORPORATION COMMISSION			
1795K	BULK CHARGE @ 96¢		175.48
50	BULK TRK. MILES 9 tons		337.50
50	PUMP TRK. MILES		102.50
CONSERVATION DIVISION WICHITA, KS			
1 1/2"	PLUGS TRP		38.00
		.0630 SALES TAX	12.61
		TOTAL	12.61

T.D. 1741 ft.

SIZE HOLE 6 3/4

MAX. PRESS. 1300 #

PLUG DEPTH 1620 ft.

PLUG USED 1=4 1/2 TRP

CSG. SET AT 1620 ft. VOLUME 2953.64.

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" casing New

PKER DEPTH _____

TIME FINISHED 2:00 AM

REMARKS: Ran 4 1/2" casing to 1620 ft. Circulated 1/2 hour with mud pump. Hooked up to casing Brake circulation, Mix & pump 1005K lite-wate "Lead" shutdown, switched to "Tail" 755K USC 5# Gisonite/sx Mix & pumped, shutdown. Wash up over plug & released plug & disp. Cement to 1620 ft.

EQUIPMENT USED

NAME _____ UNIT NO. _____
Chet Johnson P-14
James R. Thomas #26
CEMENTER OR TREATER

NAME _____ UNIT NO. _____
Josh Creely, Jerry Hudson. B-3, B1
OWNER'S REP.