

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33067
 Name: Summer Sun Gas Inc.
 Address: P.O. Box 339
 City/State/Zip: Sedan, KS 67361
 Purchaser: Sedan Floral, Inc.
 Operator Contact Person: Gary Cude
 Phone: (620) 725-3111
 Contractor Name: Walt Darnall
 License: 6282
 Wellbore Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-20-04</u>	<u>10-30-04</u>	<u>12-14-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26639-00-00
 County: Chautauqua
NE SE NE Sec. 12 Twp. 34 S. R. 11 East West
3600 feet from N (circle one) Line of Section
460 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Holroyd Well #: Gas 1
 Field Name: Sedan-Peru
 Producing Formation: Mississippi
 Elevation: Ground: 802.6 Kelly Bushing: _____
 Total Depth: 1738 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 60 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____ GL
 feet depth to 60 w/ _____ 35 ex cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT II W H A
7-24-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Cude
 Title: Pres Date: 1-13-05
 Subscribed and sworn to before me this 14th day of JANUARY
2005
 Notary Public: Pat Knight
 Date Commission Expires: 10/10/06

Notary Public - State of Kansas
 My Appt. Expires 10/10/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 18 2005
KCC WICHITA

Operator Name: Summer Sun Gas Inc Lease Name: Holroyd Well #: Gas 1
 Sec. 12 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: Gamma Ray-Neutron Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mississippi 1644

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	60	Type A	35	
Production	6.75	4.5	11.6	1738	Type A	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	1660-1664	500 Gal 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1648	1648	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not Yet In Production		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production - Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0		0			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Customer:

Summer Sun Gas, Inc.
PO Box 339
Sedan, Kansas 67361-0339

Invoice No. 6364
Field Ticket 5943
Date 10/27/2004
PO#

Date of Job	County	State	Lease	Well No.
10/21/04	CQ	KS	Holroyd	61
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	60'	60'	51'	
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
	Cement Unit			500.00
86	Mileage Charge	mi	2.05	176.30
35	60/40 Pozmix	sax	4.90	171.50
1	Gel	sax	9.70	9.70
1	Calcium Chloride	sax	26.65	26.65
37	Bulk charge	sax	0.98	36.26
	Drayage - 1.75 tons			109.87
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2007 CONSERVATION DIVISION WICHITA, KS</p>				
<p><i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
353.98	676.30	0.063	22.30	\$1,052.58

(312.94)

\$939.64

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Customer:

Summer Sun Gas, Inc.
 PO Box 339
 Sedan, Kansas 67361-0339

Invoice No. 6382
 Field Ticket 5946
 Date 10/31/2004

PO#

Date of Job	County	State	Lease	Well No.
10/30/04	CQ	KS	Holroyd	Gas #1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	1737'	1737'		1000 psi
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
	Cement Unit			675.00
86	Mileage charge	mi	2.05	176.30
100	Lite Weight Cement	sax	4.95	495.00
75	USC Cement	sax	8.25	618.75
25	Flo-Seal	lb	1.30	32.50
375	Gilsonite	lb	0.40	150.00
184	Bulk Charge	sax	0.98	180.32
	Drayage - 9.20 tons			577.57
1	45-1/2" Top Rubber Plug			38.00
<p><i>4402030 615 1</i></p> <p>RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2007 CONSERVATION DIVISION WICHITA, KS</p> <p><i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2092.14	851.30	0.063	131.80	\$3,075.24

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing and Acid Co., Inc.

SERVICE TICKET

5946

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-30-04

COUNTY Chautauqua CITY _____

CHARGE TO Summer Sun Gas Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Holroyd # Gas 1 CONTRACTOR _____

KIND OF JOB long string SEC. 12 TWP. 34 RNG. 11 E

DIR. TO LOC. Sedan, 99 Hiway to Main St. East 2 1/2, South Two 7:00 OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
1005x	Lite-wate. 1/4# Flo-seal/sx @ 4.95	495.00	1075.00
755x	USC 5# GILSONITE/sx @ 8.25	618.75	
25lbs	Flo-seal @ 1.30	32.50	
375lbs	GILSONITE @ 4.04	150.00	
RECEIVED			
184	BULK CHARGE		180.32
86	BULK TRK. MILES <u>9.20 hrs</u>		577.57
86	PUMP TRK. MILES		171.30
1=4 1/2"	PLUGS TRP		38.00
		116.30 SALES TAX	131.80
		TOTAL	3079.24

T.D. 1737ft.
 SIZE HOLE 6 1/4"
 MAX. PRESS. 1000#
 PLUG DEPTH _____
 PLUG USED 1=4 1/2" TRP

CSG. SET AT 1737ft. VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" 11.60# New
 PKER DEPTH _____
 TIME FINISHED 9:00

REMARKS: Ran 4 1/2" to 1737ft. Brake circulation, Mix & pump 1005x lite-wate 1/4# Flo-seal/sx switched & mix & pump 755x USC 5# Gilsonite/sx shutdown & wash up pump. Release plug & disp. cement to 1737ft & plug held. DID NOT CIR CEMENT - GOOD RETURNS THROUGHOUT - AFTER LANDING PLUG FLUID IN CELLER FELL BACK

EQUIPMENT USED

NAME Josh Creely P-14
James R Thomas #26
 CEMENTER OR TREATER

NAME Jerry Hudson B-3
 OWNER'S REP.