

KCC

JUL 24 2006

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
03/27/06 03/29/06 04/12/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21907-00-00
County: Finney
NE - NE - SW - SW Sec 27 Twp. 23 S. R. 34W
1250 feet from (S) N (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section
Stages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Garden City G Well #: 3
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2960 Kelly Bushing: 2967
Total Depth: 3075 Plug Back Total Depth: 3029
Amount of Surface Pipe Set and Cemented at 1051 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT J with 7-24-07
(Data must be collected from the Reserve Pit)
Chloride content 800 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [X] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date: 7-24-06
Subscribed and sworn to before me this 24 day of July
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
4 Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: Garden City G Well #: 3

Sec. 27 Twp. 23 S. R. 34W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2439	528
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2472	495
List All E. Logs Run: Neutron CBL		Krider	2490	477
		Winfield	2528	439
		Towanda	2587	380
		Ft. Riley	2645	322
		Council Grove	2741	226
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1051	C	305	35/65 Poz C + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	11.6	3074	C	190	35/65 Poz C + Additives
					H	195	50/50 Poz H + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2810-2818, 2797-2805, 2787-2789		
3	2778-2786, 2765-2770, 2749-2759	17,575 gls 15# gelled fluid @ 75% N2,	
		125,000# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2850	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/04/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 240	Water Bbls 35	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

Other (Specify) _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Garden City G Well #: 3

Sec. 27 Twp. 23 S. R. 34W East West County: Finney

<u>Name</u>	<u>Top</u>	<u>Datum</u>
A1 LM	2763	204
B1 SH	2889	78
B1 LM	2809	158
B2 SH	2820	147

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Cementing Service Report JUL 24 2006

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Customer: OXY RESOURCE CALIFORNIA LLC	Job Number: 2205549316
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Well GARDEN CITY G-3		Location (legal)		Schlumberger Location Perryton, TX		Job Start 2006-Mar-29			
Field		Formation Name/Type		Deviation °		Bit Size 7.88 in	Well MD 3,070 ft	Well TVD 3,070 ft	
County FINNEY		State/Province KS		BHP psi	BHST 110 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630765663		API / UWI:		Casing/Liner					
Rig Name CHEYENNE 11	Drilled For Oil & Gas	Service Via		Depth, ft 3067.43	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread	
Offshore Zone	Well Class New	Well Type Other		12	4.5			LJ	
Drilling Fluid Type		Max. Density 8.6 lb/gal	Plastic VI: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 4 1/2" CASING WITH: 20 BBL FRESH WATER 190 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 DISPLACE WITH FRESH WATER				Treat Down Casing	Displacement 47 bbl	Packer Type	Packer Depth ft		
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				Tubing Vol. bbl	Casing Vol. 47.8 bbl	Annular Vol. 125 bbl	Open Hole Vol bbl		
Lift Pressure: 730 psi				Casing Tools		Squeeze Job			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type				
No. Centralizers: Top Plugs: 1	Bottom Plugs:		Shoe Depth: 3074 ft	Tool Type:					
Cement Head Type: Single		Stage Tool Type:	Tool Depth: ft						
Job Scheduled For: 3/29/2006 19:30	Arrived on Location: 2006-Mar-29 19:30	Leave Location: 2006-Mar-29	Stage Tool Depth: ft	Tall Pipe Size: in					
			Collar Type: Auto-Fill	Tall Pipe Depth: ft					
			Collar Depth: 3028 ft	Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	0	0	0	Message
2006-Mar-29	21:28	5	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:28	5	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:28								Pressure Test Lines
2006-Mar-29	21:29	5	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:29	5	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:30	5	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:30	46	8.28	0.0	0.0	0	0	0	
2006-Mar-29	21:31	53	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:31	9	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:32	4	8.26	0.0	0.0	0	0	0	
2006-Mar-29	21:32	64	8.28	0.0	0.0	0	0	0	
2006-Mar-29	21:33	3607	8.26	0.0	0.1	0	0	0	
2006-Mar-29	21:33	3611	8.26	0.0	0.1	0	0	0	
2006-Mar-29	21:34	9	8.26	0.0	0.1	0	0	0	
2006-Mar-29	21:34	69	8.25	0.0	0.1	0	0	0	
2006-Mar-29	21:34								Start Pumping Wash
2006-Mar-29	21:34	133	8.25	3.0	0.1	0	0	0	
2006-Mar-29	21:35	158	8.26	5.3	2.2	0	0	0	
2006-Mar-29	21:35	206	8.28	5.3	4.9	0	0	0	
2006-Mar-29	21:36	158	8.28	5.4	7.6	0	0	0	
2006-Mar-29	21:36	173	8.28	5.5	10.3	0	0	0	
2006-Mar-29	21:37	185	8.27	5.5	13.0	0	0	0	

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Well		Field				Service Date		Customer		Job Number
GARDEN CITY #G-3						0688-Mar-29		OXY RESOURCE CALIFORNIA LLC		2205549316
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Mar-29	21:37	197	8.28	5.6	15.8	0	0	0		
2006-Mar-29	21:38	403	8.46	5.5	18.6	0	0	0		
2006-Mar-29	21:38	279	8.27	5.6	21.3	0	0	0		
2006-Mar-29	21:39	307	8.24	5.5	24.1	0	0	0		
2006-Mar-29	21:39	362	8.33	4.1	26.4	0	0	0		
2006-Mar-29	21:39	124	8.52	4.1	26.5	0	0	0		
2006-Mar-29	21:39								Reset Total, Vol = 26.53 bbl	
2006-Mar-29	21:39	64	8.73	4.1	0.1	0	0	0		
2006-Mar-29	21:39								Start Mixing Lead Slurry	
2006-Mar-29	21:40	211	10.92	5.0	1.6	0	0	0		
2006-Mar-29	21:40	236	12.64	5.0	4.1	0	0	0		
2006-Mar-29	21:41	227	12.87	5.0	6.6	0	0	0		
2006-Mar-29	21:41	194	12.43	5.1	9.1	0	0	0		
2006-Mar-29	21:42	163	12.15	5.1	11.7	0	0	0		
2006-Mar-29	21:42	119	12.24	5.1	14.2	0	0	0		
2006-Mar-29	21:43	140	12.30	5.1	16.7	0	0	0		
2006-Mar-29	21:43	113	12.13	5.1	19.3	0	0	0		
2006-Mar-29	21:44	112	12.02	5.1	21.8	0	0	0		
2006-Mar-29	21:44	114	12.14	5.1	24.4	0	0	0		
2006-Mar-29	21:45	115	12.24	5.1	26.9	0	0	0		
2006-Mar-29	21:45	113	12.10	5.1	29.4	0	0	0		
2006-Mar-29	21:46	109	11.92	5.1	32.0	0	0	0		
2006-Mar-29	21:46	112	11.98	5.1	34.5	0	0	0		
2006-Mar-29	21:47	112	12.08	5.1	37.1	0	0	0		
2006-Mar-29	21:47	115	12.19	5.1	39.7	0	0	0		
2006-Mar-29	21:48	118	12.14	5.1	42.2	0	0	0		
2006-Mar-29	21:48	111	11.95	5.1	44.8	0	0	0		
2006-Mar-29	21:49	112	12.01	5.1	47.4	0	0	0		
2006-Mar-29	21:49	115	12.03	5.1	49.9	0	0	0		
2006-Mar-29	21:50	115	12.11	5.2	52.5	0	0	0		
2006-Mar-29	21:50	114	12.18	5.1	55.1	0	0	0		
2006-Mar-29	21:51	116	12.14	5.2	57.6	0	0	0		
2006-Mar-29	21:51	114	12.14	5.2	60.2	0	0	0		
2006-Mar-29	21:52	117	12.27	5.2	62.8	0	0	0		
2006-Mar-29	21:52	122	12.18	5.2	65.4	0	0	0		
2006-Mar-29	21:53	109	11.74	5.2	68.0	0	0	0		
2006-Mar-29	21:53	117	12.05	5.2	70.5	0	0	0		
2006-Mar-29	21:54	107	11.27	5.2	73.1	0	0	0		
2006-Mar-29	21:54	102	12.27	5.1	75.6	0	0	0		
2006-Mar-29	21:54								Reset Total, Vol = 75.61 bbl	
2006-Mar-29	21:54	103	12.32	5.2	0.1	0	0	0		
2006-Mar-29	21:54	104	12.37	5.2	0.2	0	0	0		
2006-Mar-29	21:54								Start Mixing Tail Slurry	
2006-Mar-29	21:55	124	13.54	5.2	2.7	0	0	0		
2006-Mar-29	21:55	135	13.78	5.2	2.2	0	0	0		
2006-Mar-29	21:56	122	13.94	5.2	4.8	0	0	0		
2006-Mar-29	21:56	128	13.69	5.2	7.4	0	0	0		
2006-Mar-29	21:57	132	13.67	5.2	10.0	0	0	0		
2006-Mar-29	21:57	125	13.67	5.2	12.6	0	0	0		
2006-Mar-29	21:58	133	13.84	5.2	15.2	0	0	0		
2006-Mar-29	21:58	129	13.66	5.2	17.8	0	0	0		
2006-Mar-29	21:59	127	13.62	5.2	20.4	0	0	0		
2006-Mar-29	21:59	129	13.72	5.2	23.0	0	0	0		
2006-Mar-29	22:00	130	13.78	5.2	25.6	0	0	0		

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Well		Field			Service Date		Customer			Job Number
GARDEN CITY #G-3					0688-Mar-29		OXY RESOURCE CALIFORNIA LLC			2205549316
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psl	lb/gal	bbl/mln	bbl	0	0	0		
2006-Mar-29	22:00	131	13.81	5.2	28.2	0	0	0		
2006-Mar-29	22:01	152	13.64	5.6	30.9	0	0	0		
2006-Mar-29	22:01	145	13.64	5.6	33.7	0	0	0		
2006-Mar-29	22:02	147	13.62	5.6	36.5	0	0	0		
2006-Mar-29	22:02	145	13.62	5.6	39.2	0	0	0		
2006-Mar-29	22:03	147	13.71	5.5	42.0	0	0	0		
2006-Mar-29	22:03	142	13.23	5.6	44.8	0	0	0		
2006-Mar-29	22:04	140	13.23	5.6	47.6	0	0	0		
2006-Mar-29	22:04	0	12.86	0.0	48.7	0	0	0		
2006-Mar-29	22:04								Reset Total, Vol = 52 bbl	
2006-Mar-29	22:04	0	12.90	0.0	0.0	0	0	0		
2006-Mar-29	22:04								Wash Pump & Lines	
2006-Mar-29	22:04	0	12.91	0.0	0.0	0	0	0		
2006-Mar-29	22:05	0	13.12	0.0	0.0	0	0	0		
2006-Mar-29	22:05	0	13.01	0.0	0.0	0	0	0		
2006-Mar-29	22:06	0	13.17	0.0	0.0	0	0	0		
2006-Mar-29	22:06	0	13.17	0.0	0.0	0	0	0		
2006-Mar-29	22:07	348	8.43	6.3	0.5	0	0	0		
2006-Mar-29	22:07	278	8.41	6.2	3.6	0	0	0		
2006-Mar-29	22:08	259	8.25	6.2	6.8	0	0	0		
2006-Mar-29	22:08	259	8.20	6.3	9.9	0	0	0		
2006-Mar-29	22:09	257	8.08	6.3	13.0	0	0	0		
2006-Mar-29	22:09	257	8.21	6.3	16.2	0	0	0		
2006-Mar-29	22:10								Drop Top Plug	
2006-Mar-29	22:10								Start Displacement	
2006-Mar-29	22:10	-5	8.28	0.0	0.0	0	0	0		
2006-Mar-29	22:10	-5	8.28	0.0	0.0	0	0	0		
2006-Mar-29	22:10	-4	8.28	0.0	0.0	0	0	0		
2006-Mar-29	22:11	60	8.29	0.0	0.0	0	0	0		
2006-Mar-29	22:11	60	8.26	3.4	1.4	0	0	0		
2006-Mar-29	22:12	60	8.26	3.4	3.1	0	0	0		
2006-Mar-29	22:12	60	8.26	3.1	4.8	0	0	0		
2006-Mar-29	22:13	63	8.26	3.0	6.3	0	0	0		
2006-Mar-29	22:13	66	8.26	3.0	7.8	0	0	0		
2006-Mar-29	22:14	68	8.26	3.0	9.4	0	0	0		
2006-Mar-29	22:14	69	8.26	3.1	10.9	0	0	0		
2006-Mar-29	22:15	110	8.26	4.2	12.8	0	0	0		
2006-Mar-29	22:15	210	8.26	4.4	15.1	0	0	0		
2006-Mar-29	22:16	256	8.26	4.4	17.3	0	0	0		
2006-Mar-29	22:16	299	8.26	4.4	19.5	0	0	0		
2006-Mar-29	22:17	345	8.26	4.4	21.7	0	0	0		
2006-Mar-29	22:17	383	8.26	4.4	23.9	0	0	0		
2006-Mar-29	22:18	425	8.26	4.4	26.1	0	0	0		
2006-Mar-29	22:18	462	8.26	4.4	28.2	0	0	0		
2006-Mar-29	22:19	510	8.28	4.4	30.4	0	0	0		
2006-Mar-29	22:19	555	8.26	4.4	32.6	0	0	0		
2006-Mar-29	22:20	571	8.26	3.0	34.6	0	0	0		
2006-Mar-29	22:20	587	8.26	3.1	36.2	0	0	0		
2006-Mar-29	22:21	605	8.26	2.5	37.6	0	0	0		
2006-Mar-29	22:21	636	8.26	2.5	38.8	0	0	0		
2006-Mar-29	22:22	653	8.26	2.5	40.1	0	0	0		
2006-Mar-29	22:22	682	8.26	2.4	41.3	0	0	0		
2006-Mar-29	22:23	698	8.26	2.5	42.5	0	0	0		
2006-Mar-29	22:23	725	8.26	2.5	43.7	0	0	0		

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Well		Field			Service Date		Customer			Job Number
GARDEN CITY #G-3					0688-Mar-29		OXY RESOURCE CALIFORNIA LLC			2205549316
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Mar-29	22:24	1453	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:24	1414	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:25	1408	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:25	-5	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:26	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:26	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:27	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:27	5	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:28	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:28	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:29	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:29	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:30	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:30	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:30								Bump Top Plug	
2006-Mar-29	22:30								Reset Total, Vol = 44.21 bbl	
2006-Mar-29	22:30	0	8.26	0.0	44.2	0	0	0		
2006-Mar-29	22:30	0	8.26	0.0	0.0	0	0	0		
2006-Mar-29	22:30								Float Holding	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			5.7	128		20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
730		150	1400			bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	128 bbl	47 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed	
Fillpot, Greg			Ousley, John				

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Client: Oxy USA
 Well Name: Garden City G
 Well Number: 3
 Legal Location: Sec 27-T23S-34W
 County: Finney
 State: Kansas

Job Number: 2205550632
 Job Type: Longstring
 Hole Size: 7 7/8
 Casing Size: 4 1/2
 Total Depth: 3074
 DV Tool @

Fluid Systems

Mud:	8.6 lb/gal	0 feet			
weight:	8.6 lb/gal				
height:	0 feet				
Wash:	20 bbl	CW100			
weight:	8.35 lb/gal		volumes: 112 cuft	slurry: 20 bbls	
yield:	cuft/sk		height: 493 feet	water: 20 bbls	
mix req:	gal/sk				
Lead:	190 sks	35/65 Poz C+6%D20+2%S1+0.25 pps D130			
weight:	12.2 lb/gal		volumes: 414 cuft	slurry: 74 bbls	
yield:	2.18 cuft/sk		height: 1,818 feet	water: 56 bbls	
mix req:	12.395 gal/sk			Thickening Time: hr:min	
Tail:	195 sks	50/50 Poz C+2%D20+3%M117+0.25%D65+0.25%D46+0.6%D112+5 pps D42+5 pps D53			
weight:	13.8 lb/gal		volumes: 302 cuft	slurry: 54 bbls	
yield:	1.55 cuft/sk		height: 1,327 feet	water: 33 bbls	
mix req:	7.1 gal/sk			Thickening Time: hr:min	
Displacement:	47.04 bbl	Fresh Water		density	8.33 lb/gal
Total:	47.04 bbl				

Casing Data

O.D.	4.500 inches	CSG vol:	0.0155 bbl/ft	Ann. vol:	0.0406 bbl/ft
I.D.	4 inches	OH vol:	0.0602 bbl/ft		4.3896 ft/cuft
Csg Wt:	Feet	volume	Shoe Joint Length		
0.0155	11.6	3067.43	47.55 bbls.	Csg:	45.11 feet
0.0159	10.5	12.00	0.19 bbls.	Shoe:	0.50 feet
0.0155	11.6		0.00 bbls.	Collar:	0.50 feet

Volumes

Total Depth	3074 feet	6.43 Above Floor		
Total Pipe	3080.43 feet	47.75 bbls.	Open Hole	185.19 bbls.
Shoe Joint	46.11 feet	0.71 bbls.	Annulus	124.98 bbls.
Float Collar@	3034.32 feet	47.04 bbls.	Total Water	188 bbls needed
TOC LEAD	0 ft	Final Diff. Pressure 730	psi	
TOC TAIL	1,754 ft	Bump Top Plug to 1400	psi @ approx.	hours
Excess	10 %	Circulated	bbls to Surface	

Casing Wt (Air)	35,708 lbs.	Casing Area ID	12.5664 sq in.
Hyd PSI(Annulus)	2,070 psi	Hyd PSI(Casing)	1,347 psi
Csg Cross Sect.	3.3380 sq in.	#VALUE!	1,347
Bouyancy	6,911 lbs.	Casing Lift Pressure	2,292 psi
Hook Load	28,798 lbs.	Differential Lift Pressure	724 psi

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CONFIDENTIAL

KCC

Schlumberger

Cementing Service Report JUL 24 2006

Customer	CONFIDENTIAL	Job Number
OXY RESOURCE CALIFORNIA LLC		2205550631

Well		Location (legal)		Schlumberger Location		Job Start					
GARDEN CITY G-3				Perryton, TX		2006-Mar-28					
Field		Formation Name/Type		Deviation		Well TVD					
				°		1,052 ft					
County		State/Province		BHP		Well MD					
FINNEY		KS		psi		1,052 ft					
Well Master: 0630765663		API / UWI:		Casing/Liner							
Rig Name		Drilled For		Depth, ft		Size, in					
CHEYENNE 11		Oil & Gas		1043.68		8.63					
Offshore Zone		Well Class		Weight, lb/ft		Grade					
		New		24							
		Well Type		Thread							
		Other		8RD							
Drilling Fluid Type		Max. Density		Depth,		Size, in					
		9.4 lb/gal		6.5		8.63					
Service Line		Job Type		Weight, lb/ft		Grade					
Cementing		Cem Surface Casing		24							
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Thread							
750 psi		psi		LJ							
WellHead Connection		WellHead Connection		Tubing/Drill Pipe							
8 5/8" H&SM		8 5/8" H&SM									
Service Instructions		Service Instructions		Perforations/Open Hole							
CEMENT 8 5/8" SURFACE CASING WITH:		CEMENT 8 5/8" SURFACE CASING WITH:		Top, ft							
10 BBL FRESH WATER		10 BBL FRESH WATER		Bottom, ft							
305 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.25 pps D130		305 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.25 pps D130		spf							
195 SK CLASS C + 2% S001 + 0.125 pps D130		195 SK CLASS C + 2% S001 + 0.125 pps D130		No. of Shots							
DISPLACE WITH FRESH WATER		DISPLACE WITH FRESH WATER		Total Interval							
				ft							
				Diameter							
				in							
				Treat Down		Displacement					
				Casing		64.1 bbl					
				Packer Type		Packer Depth					
				Tubing Vol.		67 bbl					
				Casing Vol.		77 bbl					
				Annular Vol.		OpenHole Vol					
				bbl		bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure: 300 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type			
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 1044 ft		Tool Type:					
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft							
Job Scheduled For: 3/28/2006 4:30		Arrived on Location: 2006-Mar-28 4:30		Leave Location: 2006-Mar-28 9:00		Stage Tool Depth: ft		Tail Pipe Size: in			
Collar Type: Auto-Fill		Collar Depth: 1000 ft				Tail Pipe Depth: ft					
Sqz Total Vol: bbl											
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Mar-28	7:10	-5	8.27	0.0	0.0	0	0	0			
2006-Mar-28	7:10								Pressure Test Lines		
2006-Mar-28	7:10	-5	8.27	0.0	0.0	0	0	0			
2006-Mar-28	7:11	-5	8.24	0.0	0.0	0	0	0			
2006-Mar-28	7:11	-5	8.28	0.0	0.0	0	0	0			
2006-Mar-28	7:12	-5	8.28	0.0	0.0	0	0	0			
2006-Mar-28	7:12	-5	8.28	0.0	0.0	0	0	0			
2006-Mar-28	7:13	-5	8.27	0.0	0.0	0	0	0			
2006-Mar-28	7:13	-5	8.26	0.0	0.0	0	0	0			
2006-Mar-28	7:14	-5	8.27	0.0	0.0	0	0	0			
2006-Mar-28	7:14	65	8.27	1.6	0.0	0	0	0			
2006-Mar-28	7:15	63	8.27	0.9	0.8	0	0	0			
2006-Mar-28	7:15	1002	8.27	0.1	1.1	0	0	0			
2006-Mar-28	7:16	9	8.27	0.0	1.1	0	0	0			
2006-Mar-28	7:16	10	8.27	0.0	0.0	0	0	0			
2006-Mar-28	7:16								Start Pumping Spacer		
2006-Mar-28	7:16	5	8.27	0.0	0.0	0	0	0			
2006-Mar-28	7:17	50	8.28	0.0	0.0	0	0	0			
2006-Mar-28	7:17	69	8.26	3.8	0.6	0	0	0			
2006-Mar-28	7:18	133	8.25	4.6	2.9	0	0	0			
2006-Mar-28	7:18	121	8.25	4.6	5.2	0	0	0			
2006-Mar-28	7:19	140	8.25	5.2	7.9	0	0	0			

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Well			Field			Service Date		Customer			Job Number
GARDEN CITY #G-3						0687-Mar-28		OXY RESOURCE CALIFORNIA LLC			2205550631
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Mar-28	7:19	158	8.25	6.1	10.7	0	0	0			
2006-Mar-28	7:20	160	8.25	6.2	13.8	0	0	0			
2006-Mar-28	7:20	161	9.03	6.2	15.2	0	0	0			
2006-Mar-28	7:20								Reset Total, Vol = 15.15 bbl		
2006-Mar-28	7:20								Start Mixing Lead Slurry		
2006-Mar-28	7:20	163	9.23	6.2	0.2	0	0	0			
2006-Mar-28	7:20	178	10.33	6.3	1.1	0	0	0			
2006-Mar-28	7:21	195	11.57	6.4	4.3	0	0	0			
2006-Mar-28	7:21	203	12.29	6.4	7.5	0	0	0			
2006-Mar-28	7:22	204	12.05	6.5	10.8	0	0	0			
2006-Mar-28	7:22	195	12.25	6.6	14.1	0	0	0			
2006-Mar-28	7:23	191	12.14	6.6	17.4	0	0	0			
2006-Mar-28	7:23	178	12.13	6.7	20.7	0	0	0			
2006-Mar-28	7:24	174	12.21	6.6	24.0	0	0	0			
2006-Mar-28	7:24	173	12.19	6.6	27.4	0	0	0			
2006-Mar-28	7:25	176	12.18	6.8	30.8	0	0	0			
2006-Mar-28	7:25	178	12.15	6.9	34.2	0	0	0			
2006-Mar-28	7:26	181	12.23	6.9	37.6	0	0	0			
2006-Mar-28	7:26	177	12.11	6.9	41.1	0	0	0			
2006-Mar-28	7:27	192	12.38	6.9	44.5	0	0	0			
2006-Mar-28	7:27	188	12.51	7.0	48.0	0	0	0			
2006-Mar-28	7:28	182	12.15	7.0	51.5	0	0	0			
2006-Mar-28	7:28	180	11.98	7.1	55.0	0	0	0			
2006-Mar-28	7:29	173	11.41	7.0	58.5	0	0	0			
2006-Mar-28	7:29	194	12.52	7.1	62.1	0	0	0			
2006-Mar-28	7:30	183	12.21	7.1	65.6	0	0	0			
2006-Mar-28	7:30	189	12.30	7.1	69.2	0	0	0			
2006-Mar-28	7:31	189	12.21	7.1	72.7	0	0	0			
2006-Mar-28	7:31	194	12.22	7.1	76.3	0	0	0			
2006-Mar-28	7:32	193	12.19	7.2	79.9	0	0	0			
2006-Mar-28	7:32	191	12.05	7.2	83.4	0	0	0			
2006-Mar-28	7:33	198	12.43	7.2	87.0	0	0	0			
2006-Mar-28	7:33	193	12.04	7.2	90.6	0	0	0			
2006-Mar-28	7:34	190	12.06	7.2	94.2	0	0	0			
2006-Mar-28	7:34	189	12.14	7.2	97.8	0	0	0			
2006-Mar-28	7:35	194	12.30	7.3	101.4	0	0	0			
2006-Mar-28	7:35	198	12.30	7.2	105.1	0	0	0			
2006-Mar-28	7:36	199	12.29	7.3	108.7	0	0	0			
2006-Mar-28	7:36	199	12.30	7.3	112.3	0	0	0			
2006-Mar-28	7:37	195	12.01	7.3	115.9	0	0	0			
2006-Mar-28	7:37	182	11.72	7.3	119.6	0	0	0			
2006-Mar-28	7:38	124	12.10	5.6	123.1	0	0	0			
2006-Mar-28	7:38	135	12.15	5.6	123.6	0	0	0			
2006-Mar-28	7:38								Reset Total, Vol = 123.63 bbl		
2006-Mar-28	7:38								Start Mixing Tail Slurry		
2006-Mar-28	7:38	129	12.16	5.6	0.2	0	0	0			
2006-Mar-28	7:38	201	13.13	7.2	2.3	0	0	0			
2006-Mar-28	7:39	259	13.88	7.7	6.2	0	0	0			
2006-Mar-28	7:39	92	13.38	4.5	9.4	0	0	0			
2006-Mar-28	7:40	97	14.52	4.5	11.6	0	0	0			
2006-Mar-28	7:40	125	14.93	4.9	14.0	0	0	0			
2006-Mar-28	7:41	128	15.06	4.9	16.4	0	0	0			
2006-Mar-28	7:41	188	15.04	5.9	19.2	0	0	0			
2006-Mar-28	7:42	186	14.94	5.9	22.2	0	0	0			

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Well		Field			Service Date	Customer			Job Number
GARDEN CITY #G-3					0687-Mar-28	OXY RESOURCE CALIFORNIA LLC			2205550631
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Mar-28	7:42	181	14.85	5.9	25.1	0	0	0	
2006-Mar-28	7:43	177	14.77	5.9	28.1	0	0	0	
2006-Mar-28	7:43	176	14.72	5.9	31.0	0	0	0	
2006-Mar-28	7:44	176	14.69	5.9	34.0	0	0	0	
2006-Mar-28	7:44	175	14.68	5.9	36.9	0	0	0	
2006-Mar-28	7:45	172	14.72	5.8	39.8	0	0	0	
2006-Mar-28	7:45	200	15.68	5.8	42.8	0	0	0	
2006-Mar-28	7:46	210	15.75	5.9	45.7	0	0	0	
2006-Mar-28	7:46	-5	13.53	0.0	47.7	0	0	0	
2006-Mar-28	7:46								Reset Total, Vol = 47.70 bbl
2006-Mar-28	7:46								Start Displacement
2006-Mar-28	7:46	-5	13.75	0.0	0.0	0	0	0	
2006-Mar-28	7:46								Drop Top Plug
2006-Mar-28	7:46	-9	14.71	0.0	0.0	0	0	0	
2006-Mar-28	7:47	-14	15.16	0.0	0.0	0	0	0	
2006-Mar-28	7:47	-14	15.16	0.0	0.0	0	0	0	
2006-Mar-28	7:48	-18	15.16	0.0	0.0	0	0	0	
2006-Mar-28	7:48	-18	15.17	0.0	0.0	0	0	0	
2006-Mar-28	7:49	5	15.18	0.0	0.0	0	0	0	
2006-Mar-28	7:49	82	8.51	6.4	1.7	0	0	0	
2006-Mar-28	7:50	91	8.41	6.2	4.8	0	0	0	
2006-Mar-28	7:50	78	8.28	6.3	7.9	0	0	0	
2006-Mar-28	7:51	72	8.46	6.4	11.1	0	0	0	
2006-Mar-28	7:51	79	8.47	6.3	14.2	0	0	0	
2006-Mar-28	7:52	75	8.28	6.3	17.4	0	0	0	
2006-Mar-28	7:52	85	8.31	6.3	20.6	0	0	0	
2006-Mar-28	7:53	109	8.31	6.4	23.8	0	0	0	
2006-Mar-28	7:53	125	8.27	6.5	27.0	0	0	0	
2006-Mar-28	7:54	96	7.93	5.0	29.9	0	0	0	
2006-Mar-28	7:54	115	8.29	4.9	32.4	0	0	0	
2006-Mar-28	7:55	131	8.29	4.9	34.8	0	0	0	
2006-Mar-28	7:55	147	8.27	5.0	37.3	0	0	0	
2006-Mar-28	7:56	156	6.49	5.0	39.8	0	0	0	
2006-Mar-28	7:56	172	8.28	5.0	42.3	0	0	0	
2006-Mar-28	7:57	190	8.28	5.0	44.8	0	0	0	
2006-Mar-28	7:57	206	8.24	5.0	47.2	0	0	0	
2006-Mar-28	7:58	225	8.28	5.0	49.7	0	0	0	
2006-Mar-28	7:58	242	8.28	5.0	52.2	0	0	0	
2006-Mar-28	7:59	217	8.28	3.2	54.1	0	0	0	
2006-Mar-28	7:59	230	8.28	3.2	55.7	0	0	0	
2006-Mar-28	8:00	243	8.28	3.2	57.3	0	0	0	
2006-Mar-28	8:00	254	8.28	3.2	58.9	0	0	0	
2006-Mar-28	8:01	264	8.28	3.2	60.5	0	0	0	
2006-Mar-28	8:01	277	8.28	3.2	62.1	0	0	0	
2006-Mar-28	8:02	285	8.28	2.6	63.7	0	0	0	
2006-Mar-28	8:02	632	8.28	2.0	64.7	0	0	0	
2006-Mar-28	8:03	878	8.28	0.0	64.8	0	0	0	
2006-Mar-28	8:03	847	8.28	0.0	64.8	0	0	0	
2006-Mar-28	8:04	-5	8.28	0.0	64.8	0	0	0	
2006-Mar-28	8:04								Reset Total, Vol = 64.2 bbl
2006-Mar-28	8:04	-4	8.28	0.0	64.8	0	0	0	
2006-Mar-28	8:04	-4	8.28	0.0	0.0	0	0	0	
2006-Mar-28	8:04	-4	8.28	0.0	0.0	0	0	0	
2006-Mar-28	8:04								Bump Top Plug

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Well		Field			Service Date		Customer			Job Number	
GARDEN CITY #G-3					0687-Mar-28		OXY RESOURCE CALIFORNIA LLC			2205550631	
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Mar-28	8:04	-4	8.28	0.0	0.0	0	0	0			
2006-Mar-28	8:04								Float Holding		
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2				
5			7	165		10					
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density					
300		200	850			8.34 lb/gal					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume	60	bbl			
%	165 bbl	64.1 bbl	°F	<input type="checkbox"/> Washed Thru Perfs		To	ft				
Customer or Authorized Representative				Schlumberger Supervisor				<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed			
Fillpot, Greg				Ousley, John							

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WICHITA, KS

Client: Oxy USA
 Well Name: Garden City G
 Well Number: 3
 Legal Location: Sec 27-T23S-R34W
 County: Finney
 State: Kansas

Job Number: 2205550631
 Job Type: Surface
 Hole Size: 12 1/4
 Casing Size: 8 5/8
 Total Depth: 1052
 DV Tool @

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Fluid Systems

CONSERVATION DIVISION
 WICHITA, KS

Mud:	bbl				
weight:	9.4 lb/gal				
height	0 feet				
Spacer:	bbl	Fresh Water			
weight:	8.33 lb/gal	volumes:	0 cuft	slurry:	0 bbls
yield:	cuft/sk	height:	0 feet	water:	0 bbls
mix req:	gal/sk				
Lead:	305	sks	35/65 Poz C+6%D20+2%S1+0.25 pps D130		
weight:	12.2 lb/gal	volumes:	665 cuft	slurry:	118 bbls
yield:	2.18 cuft/sk	height:	1,611 feet	water:	90 bbls
mix req:	12.395 gal/sk			Thickening Time:	hr:min
Tail:	195	sks	Class C+2%S1+0.125 pps D130		
weight:	14.8 lb/gal	volumes:	261 cuft	slurry:	47 bbls
yield:	1.34 cuft/sk	height:	633 feet	water:	29 bbls
mix req:	6.3 gal/sk			Thickening Time:	hr:min
Displacement:	64.13	bbl	Fresh Water	density	8.33 lb/gal
Total:	64.13	bbl			

Casing Data

O.D.	8.625 inches	CSG vol:	0.0637 bbl/ft	Ann. vol:	0.0735 bbl/ft
I.D.	8.097 inches	OH vol:	0.1458 bbl/ft		2.4228 ft/cuft
Csg Wt:	Feet	volume	Shoe Joint Length		
0.0637	24	1043.68	66.48 bbls.	Csg:	43.45 feet
0.0637	24	6.50	0.41 bbls.	Shoe:	0.50 feet
0.0637	24		0.00 bbls.	Collar:	0.50 feet

Volumes

Total Depth	1052 feet	0.82 Of Rat Hole			
Total Pipe	1051.18 feet	66.96 bbls.	Open Hole	153.36 bbls.	
Shoe Joint	44.45 feet	2.83 bbls.	Annulus	77.27 bbls.	
Float Collar@	1006.73 feet	64.13 bbls.	Total Water	223 bbls needed	
TOC LEAD	0 ft	Final Diff. Pressure	300	psi	
TOC TAIL	418 ft	Bump Top Plug to	850	psi @ approx.	08:00 3-28-06 hours
Excess	110 %	Circulated	60	bbls to Surface	

Casing Wt (Air)	25,204 lbs.	Casing Area ID	51.4919 sq in.
Hyd PSI(Annulus)	752 psi	Hyd PSI(Casing)	470 psi
Csg Cross Sect.	6.9345 sq in.	#VALUE!	470
Bouyancy	5,218 lbs.	Casing Lift Pressure	388 psi
Hook Load	19,986 lbs.	Differential Lift Pressure	283 psi