

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

TIGHT
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Boulder office

KCC

JUL 24 2006

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/22/2006</u>	<u>5/28/2006</u>	<u>6/1/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21636-00-00
County: Haskell
SW SW Sec. 8 Twp. 30 S. R. 33 East West
590 feet from S N (circle one) Line of Section
730 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Winter Well #: 13-M8-30-33

Field Name: Victory
Producing Formation: St. Louis
Elevation: Ground: 2959 Kelly Bushing: 2971
Total Depth: 5681 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1740 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTERNATE
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content 18000 ppm Fluid volume 1000 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **JUL 26 2006**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 7/24/2006
Subscribed and sworn to before me this 24th day of July,
2006.
Notary Public: _____
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Winter Well #: 13-M8-30-33
 Sec. 8 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Correlation; Sonic Cement Bond; Dual Induction; Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4065</td> <td>-1094</td> </tr> <tr> <td>Lansing</td> <td>4122</td> <td>-1151</td> </tr> <tr> <td>Kansas City</td> <td>4590</td> <td>-1619</td> </tr> <tr> <td>Marmaton</td> <td>4754</td> <td>-1783</td> </tr> <tr> <td>Pawnee</td> <td>4870</td> <td>-1899</td> </tr> <tr> <td>Morrow</td> <td>5225</td> <td>-2254</td> </tr> <tr> <td>St Genevieve</td> <td>5480</td> <td>-2509</td> </tr> </table> <p style="text-align: center; font-size: 2em; font-weight: bold; margin-top: 10px;">KCC</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold; margin-top: 5px;">JUL 24 2006</p> <p style="text-align: center; font-size: 2em; font-weight: bold; margin-top: 5px;">CONFIDENTIAL</p>	Name	Top	Datum	Heebner	4065	-1094	Lansing	4122	-1151	Kansas City	4590	-1619	Marmaton	4754	-1783	Pawnee	4870	-1899	Morrow	5225	-2254	St Genevieve	5480	-2509
Name	Top	Datum																							
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Pawnee	4870	-1899																							
Morrow	5225	-2254																							
St Genevieve	5480	-2509																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1740	Comm/Lite	150/600	3%CC; 1/2#fls; 3%CC, 1/2#fls
Production	7-7/8"	5-1/2"	15.5	5660	ASC	230	10%salt, 5#GII, .5%FL 160, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4784-4794 Marmaton	2000g 15%NEFE; 50 bbls 2% flush	
4	4916-4919 Ft Scott	2000g 15%NEFE; 50 bbls 2% flush	
4	4997-5004 Cherokee	2000g 15%NEFE; 50 bbls 2% flush	
4	5100-5104, 5155-5159, 5178-5182 Atoka	2000g 15%NEFE; 50 bbls 2% flush	

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD Size <u>2.875</u> Set At <u>5640</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>7/12/2006</u>
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. <u>1.5</u> Gas Mcf <u>134</u> Water Bbls. <u>4.1</u> Gas-Oil Ratio <u>89333</u> Gravity <u>37.5</u>	

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC.

71647
23951

Federal Tax I.D. #

JUL 24 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Medicine LDB.

DATE <u>5-23-06</u>	SEC. <u>08</u>	TWP. <u>30s</u>	RANGE <u>33W</u>	CALLED OUT <u>4:00 P.M.</u>	ON LOCATION <u>8:00 P.M.</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:30 AM</u>	
LEASE <u>Winter</u>	WELL # <u>13-18-3033</u>		LOCATION <u>Satanta</u>	<u>1 East</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/10 S E 1/10 T O</u>					

CONTRACTOR Cheyenne #16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1740
 CASING SIZE 8 5/8 DEPTH 1739
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1740
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 100 PSI
 MEAS. LINE _____ SHOE JOINT 42 FT
 CEMENT LEFT IN CSG. 42 FT
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Presco Western LLC

CEMENT
 AMOUNT ORDERED 600 SX 65' 35' Lot
3% CC + 5# Kol-seal 1/2# Flo-seal
150 SX AT 3% CC

COMMON	<u>150 A</u>	@	<u>12.20</u>	<u>1830.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2.5</u>	@	<u>46.60</u>	<u>1165.00</u>
ASC		@		
	<u>ALW 600</u>	@	<u>11.30</u>	<u>6780.00</u>
	<u>Kol Seal 3000*</u>	@	<u>.70</u>	<u>2100.00</u>
	<u>Flo Seal 300*</u>	@	<u>2.00</u>	<u>600.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>878</u>	@	<u>1.90</u>	<u>1668.20</u>
MILEAGE	<u>30 x 878 x 08</u>			<u>2107.20</u>
			TOTAL	<u>16250.40</u>

REMARKS:

Pipe on Bottom Break pipe
Pump 600sx 65:35:67 5# Kol
seal 3% CC + 1/2# Flo-seal 150
Sx At 3% CC Shut Down Release
Plug Displace w/ Fresh Water
slow Rate bump Plug Float
did Hold cement did pipe
wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>1739</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00 150.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00 100.00</u>
		@	
		@	
			TOTAL <u>1860.00</u>

CHARGE TO: Presco Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 JUL 26 2006

8 5/8" PLUG & FLOAT EQUIPMENT
 1-Guide Shoe @ 235.00 235.00
 1-AFU INSERT @ 325.00 325.00
 1-BASKET @ 180.00 180.00
 4-Centralizers @ 55.00 220.00
 1-RUBBER Plug @ 100.00 100.00

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

71447

ALLIED CEMENTING CO., INC.

22299

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D. # ~~XXXXXXXXXX~~
KCC

JUL 24 2006

SERVICE POINT 09.11.06

DATE <u>6/1/06</u>	SEC <u>8</u>	TWP <u>30S</u>	RANGE <u>33W</u>	CONFIDENTIAL	ON LOCATION <u>6:30 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>Winter</u>	WELL # <u>17-118-333</u>	LOCATION <u>Satanta 1E on 56 4s E/S</u>				COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne #16

TYPE OF JOB cat 5h csg

HOLE SIZE 7 1/2" I.D. 5655

CASING SIZE 5 1/2 15.50" DEPTH 5655

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Part collar DEPTH 3036

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 2/

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 134.1 bbl

OWNER Same

CEMENT AMOUNT ORDERED

230 sks ASC + 29 gal 10% salt

5# Gilsonite 50 FL-160

COMMON	@		
POZMIX	@		
GEL	<u>4 sks</u>	@	<u>16.65</u> <u>66.60</u>
CHLORIDE		@	
ASC	<u>230 sk</u>	@	<u>14.20</u> <u>3266.00</u>
Salt	<u>23 sks</u>	@	<u>9.60</u> <u>220.80</u>
Gilsonite	<u>1150 #</u>	@	<u>.70</u> <u>805.00</u>
FL-160	<u>108 #</u>	@	<u>10.65</u> <u>1150.20</u>
WFR-II	<u>500 gal</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>306</u>	@	<u>1.90</u> <u>581.40</u>
MILEAGE	<u>88.75 km</u>		<u>856.80</u>
		TOTAL	<u>7446.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean/Max

373-281 HELPER Fuzzy

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

REMARKS:

pump 500 gal WFR-2. Mix 230 sks ASC, 2% Gel, 10% Salt, 5# Gilsonite, 200 1 1/2" FL 160, wash pump & line

Deep w/ 134 bbls. Plug landed at 1400 ft. float won't hole. Shut in with 1000 #

Thank you

SERVICE

DEPTH OF JOB	<u>5655</u>		
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35 mi</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD		@	
Head Rental		@	<u>100.00</u>
		TOTAL	<u>2240.00</u>

CHARGE TO: Peperco Western LLC

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 26 2006

To Allied Cementing Co., Inc. CONSERVATION DIVISION
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 Rubber Plug</u>	@	<u>65.00</u>
<u>1-5 1/2 Coupler Short</u>	@	<u>160.00</u>
<u>7-5 1/2 Centralizers</u>	@	<u>50.00</u> <u>350.00</u>
<u>1-5 1/2 Cement Basket</u>	@	<u>150.00</u> <u>150.00</u>
<u>1-5 1/2 AF4 Insert</u>	@	<u>250.00</u>