

J 11-21

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Murfin
License: 30606
Wellsite Geologist: Boulder office

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/1/2006</u>	<u>6/12/2006</u>	<u>6/19/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21663-00-00
County: Haskell
SW NW - - Sec. 7 Twp. 30 S. R. 33 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Black Well #: 23-E7-30-33

Field Name: Lemon Victory
Producing Formation: St. Louis
Elevation: Ground: 2975 Kelly Bushing: 2986
Total Depth: 5772 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1676 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar 3096 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN 7-24-07*
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 7/24/2006

Subscribed and sworn to before me this 24th day of July, 2006.

Notary Public: _____
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received JUL 26 2006
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Presco Western, LLC Lease Name: Black Well #: 23-E7-30-33
 Sec. 7 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

**Borehole Compensated Sonic w/ ITT;
 Compensated Neutron Density Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4047	-1061
Lansing	4106	-1120
Kansas City	4586	-1600
Marmaton	4760	-1774
Pawnee	4874	-1888
Morrow	5244	-2258
St Genevieve	5420	-2434

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1676	Comm/Lite	150/600	3%KCC; Lite. 3%CC, 1/4#floseal, 5%Gel
Production	7-7/8"	5-1/2"	15.5	5753	ASC	310	10%satl, 5%Gil, 5%FL160, 2% gel
Port Collar	7-7/8"	5-1/2"	15.5	3096	Lite	475	.25# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5328-5336; 5342-5349; 5353-5365; 5375-5384 Morrow	2000g 15%NEFE; 50 bbls 2% flush	
4	5682-5689 St Louis	2000g 15%NEFE; 50 bbls 2% flush	

TUBING RECORD Size 2.875 Set At 5732 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7/12/2006 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil 0.3 Bbls. Gas 333 Mcf Water 0.6 Bbls. Gas-Oil Ratio 1110000 Gravity 37.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 26 2006

ALLIED CEMENTING CO., INC.

71617

Federal Tax I.D.

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 24 2006

SERVICE POINT

01111

DATE <u>6-2-06</u>	SEC. <u>7</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>BLACK</u>	WELL # <u>23-E7-30-33</u>	LOCATION <u>SATANTA 1/4 E - IN - E IN</u>			COUNTY <u>WASKEMA</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFEN DRILL RIG # 22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1685'

CASING SIZE 8 5/8" DEPTH 1685.63'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.15'

CEMENT LEFT IN CSG. 42.15

PERFS. _____

DISPLACEMENT 104 3/4 BBL

CEMENT

AMOUNT ORDERED 150 SKS COMMON

600 SKS LITE 30CCS

FLO-SEAL

COMMON	<u>150 SKS</u>	@	<u>12.00</u>	<u>1800.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>24 SKS</u>	@	<u>46.00</u>	<u>1104.00</u>
ASC		@		
LITE	<u>600 SKS</u>	@	<u>11.30</u>	<u>6780.00</u>
FLO-SEAL	<u>150 #</u>	@	<u>2.00</u>	<u>300.00</u>
GELSONITE	<u>3000 #</u>	@	<u>0.70</u>	<u>2100.00</u>
HANDLING	<u>865 SKS</u>	@	<u>1.90</u>	<u>1643.50</u>
MILEAGE	<u>84 PER SK / MILE</u>			<u>2076.00</u>
TOTAL				<u>15847.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK DRIVER LONNIE

394

BULK TRUCK DRIVER MIKE

347

REMARKS:

Cement did CIRC.

Plug didn't Land

Float Held

THANK YOU

CHARGE TO: PRESLO-WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1685.63'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30 MI</u>	@	<u>5.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>150.00</u>
TOTAL <u>1860.00</u>			

8 5/8" PLUG & FLOAT EQUIPMENT

1- Outside SHOE			
1- AF4 INSERT	@		
4- CENTRALIZERS	@	<u>5.50</u>	<u>22.00</u>
1- BASKET	@		<u>150.00</u>
1- Rubber Plug	@		<u>100.00</u>

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KANSAS CORPORATION COMMISSION

JUL 26 2006

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or

ALLIED CEMENTING CO., INC.

25033

Federal Tax I.

BOX 31
WESSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

4/13-06	SEC. 7	TWP. 30	RANGE 33W	CALLED OUT	ON LOCATION 8:00pm	JOB START 8:30pm	JOB FINISH
ack 23	WELL # 6-7	LOCATION	Salanta 12E-1W		COUNTY Haskell	STATE KS	
OLD OR NEW (Circle one)		E Side					

CONTRACTOR Murkin #22
 TYPE OF JOB Production Strings
 HOLE SIZE 7 7/8 T.D. 5765'
 CASING SIZE 5"2 ISS DEPTH 5757'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 136 BBLs

OWNER Same
 CEMENT
 AMOUNT ORDERED 310 sks ASC
290 sks 10% salt 5% silicoid
12 of 10% FL-160
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ 16.00 99.00
 CHLORIDE _____ @ _____
 ASC _____ 310 @ 14.20 4402.00
 _____ @ _____
Salt (cut) 15 @ 19.20 288.00
Gilsonite 1550 @ .70 1085.00
FL-160 145 @ 10.65 1544.25
 _____ @ _____
WFR II 500 @ 1.00 500.00
 HANDLING 364 @ _____ 691.00
 MILEAGE .08 x sks/mile 1747.20
 TOTAL 10357.95

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 191 HELPER Wayne
 BULK TRUCK
 # 394 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pump 500 gal WFR II
10 sks MH, 15 sks RH, Pump
285 sks cement, was out
pump & lines. Displace plug
to tangent
lift Press 1100#
hand Press 1200# + hold
Plug down @ 9:25pm
Thanks Fuzzy
& crew

SERVICE
 DEPTH OF JOB 5757
 PUMP TRUCK CHARGE _____ 1965.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 @ 5.00 300.00
 MANIFOLD _____ @ _____ 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 2365.00

CHARGE TO: Presco Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
5"2
 1- Rubber Plug 59.00
 1- Guide Shoe @ 160.00
 1- AFU Insert @ 230.00
 1- Basket @ 150.00
 1- Port Collar @ 1250.00
 7- Centralizers @ 50 350.00
 TOTAL 2719.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Rodney Casade
 PRINTED NAME Rodney Casade

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 KANSAS CORPORATION COMMISSION
JUL 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 2-258

Federal Tax I.D. #

71644

BOX 31
OSSEL, KANSAS 67665

SERVICE POINT:

Oakley

4119
4-06

LEASE # <u>23</u>	SEC. <u>7</u>	TWP. <u>30s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>8:00 PM</u>
WELL # <u>E-7</u>	LOCATION <u>Santa Fe 1/4 E 1 N B13</u>			COUNTY <u>Waskel</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Eldredge well Service
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 3096'
 DRILL PIPE _____ DEPTH _____
 TOOL Part Collar DEPTH 3096'
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 475 sks Lite 1/2" Plo Seal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Lite 475 sks @ 10.75 5106.25
 _____ @ _____
Plo Seal 1199 @ 2.00 238.00
 _____ @ _____
 _____ @ _____
 HANDLING 508 sks @ 1.90 965.20
 MILEAGE 84 /sk/mile 2438.40
 TOTAL 8747.85

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EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-251 HELPER Andrew
 BULK TRUCK
 # 391 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
pressure Part Collar to 1500# OK
open Part Collar and pump had blow
Mix 475 sks Lite 1/2" Plo Seal + Disp
12 1/2 bbls. Cement did Circulate
Ran 2.5 min of reverse Tub Ck 9.
closed Tool after Disp press
1500# OK.

Thank you

CHARGE TO: Presco Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3096'
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 miles @ 5.00 300.00
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL 1255.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION
JUL 26 2006
CONSERVATION DIVISION
WICHITA, KS

SIGNATURE Rodney Gonzales

Rodney Gonzales
 PRINTED NAME

Ellora
 Black E-7
 Haskell County, Kansas



CL File No.: ENG-26055
 Date: June 30, 2006
 Analyst(s): JC

CONVENTIONAL CORE ANALYSIS

Sample Number	Depth ft	Net Confining Stress psig	Description	Footnote
1	4137.7	400	Ls, foss	
2	4138.1	400	Ls, foss	
3	4139.6	400	Ls, foss	
4	4140.2	400	Ls, foss	
5	4141.4	400	Ls, foss, tr pyr	
6	4142.1	400	Ls, foss	
7	4143.1	400	Ls, foss, mnr pyr, sh lam	
8	4144.2	400	Ls, foss, tr pyr, sh lam	
9	4145.2	400	Ls, foss	
10	4146.1	400	Ls, foss, vug	
11	4147.3	400	Ls, foss	
12	4148.1	400	Ls, foss, vug	
13	4149.1	400	Ls, foss, vug	
14	4150.1	400	Ls, foss, frac	
15	4151.4	400	Ls, foss	
16	4152.3	400	Ls, foss	
17	4153.3	400	Ls, foss	
18	4154.0	400	Ls, foss	
19	4155.1	400	Ls, foss, styl	
20	4155.8	400	Ls, foss	
21	4156.2	400	Ls, foss, frac	
22	4157.2	400	Ls, foss, styl	
23	4158.3	400	Ls, foss, styl	
24	4159.1	400	Ls, foss, sh lam	
25	4160.4	400	Ls, foss	
26	4161.1	400	Ls, foss	
27	4162.3	400	Ls, foss	
28	4163.5	400	Ls, foss, vug	
29	4164.1	400	Ls, foss, vug	
30	4165.3	400	Ls, foss, sli vug	
31	4166.3	400	Ls, foss	
32	4167.3	400	Ls, foss	
33	4168.1	400	Ls, foss	
34	4169.3	400	Ls, foss	
35	4170.4	400	Ls, foss, oo	
36	4171.3	400	Slst, lmy	
37	4172.2	400	Ls, shly, foss, mnr pyr	



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 WICHITA, KS

716477

Ellora
 Black E-7
 Haskell County, Kansas

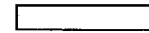


CL File No.: ENG-26055
 Date: June 30, 2006
 Analyst(s): JC

CONVENTIONAL CORE ANALYSIS

Sample Number	Depth ft	Net Confining Stress psig	Description	Footnote
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38	4180.6	400	Ls, shly, foss	
39	4181.2	400	Ls, slty, foss	
40	4182.2	400	Ls, foss	
41	4183.2	400	Ool	
42	4184.1	400	Ool	
43	4185.1	400	Ool	
44	4186.1	400	Ls, foss	
45	4188.5	400	Ls, foss, mnr vug	
46	4189.1	400	Ls, foss, vry vug	
47	4190.1	400	Ls, foss, vry vug	
48	4191.1	400	Ls, foss, vry vug	
49	4192.4	400	Ls, foss	
50	4193.2	400	Ls, foss	
51	4194.2	400	Ls, foss	
52	4195.1	400	Ls, foss	
53	4196.5	400	Ls, foss	
54	4197.2	400	Ls, foss	
55	4198.5	400	Ls, foss	
56	4199.1	400	Ls, foss, sli lam	
57	4200.3	400	Ls, foss	
58	4201.3	400	Ls, foss	
59	4202.1	400	Ls, foss	
60	4203.1	400	Ls, foss	
61	4204.2	400	Ls, foss	
62	4205.2	400	Ls, foss	
63	4206.2	400	Ls, foss	
64	4207.0	400	Ls, foss	
65	4208.1	400	Ls, foss	
66	4209.2	400	Ls, foss	
67	4210.2	400	Ls, foss	
68	4211.1	400	Ls, foss	
69	4212.0	400	Ls, foss	
70	4213.2	400	Ls, foss, sli lam	
71	4214.3	400	Ls, foss	



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7/16/06