

KANSAS CORPORÁTION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA form Must Be Typed

Form ACO-1

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - ⁰⁵⁵ -21861-00-01
Name: Presco Western, LLC	County: Finney
Address: 5480 Valmont, Ste. 350	SW - SW - NW - Sec. 30 Twp. 23 S. R. 33 East West
City/State/Zip: Boulder, CO 80301	2331 feet from S N (circle one) Line of Section
Purchaser: Plains Marketing LP - Oil OneOK - Gas	330 feet from E (W)(circle one) Line of Section
Operator Contact Person: Leonard Witkowski	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 444-8881	(circle one) NE SE (NW) SW
Contractor: Name: Eldredge Well Service LLC CONFIDENT	Lease Name: GCC Well #: 1-530 Re-Entry
License: 32721	Field Name: Unnamed
Wellsite Geologist: Boulder office	Producing Formation: Morrow/St. Louis
Designate Type of Completion:	Elevation: Ground: 2918 Kelly Bushing: 2929
New Well Re-Entry Workover	Total Depth: 4812 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1725 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 3087 Port Collar Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Presco Western, LLC	feet depth tow/sx cmt.
Well Name: GCC 1-530 (API 15-055-21861-00-00)	
Original Comp. Date: 1/20/2005 Original Total Depth: 4812'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 7-24-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 28000 ppm Fluid volume 600' bbls
Plug BackPlug Back Total Depth	Dewatering method used Air Evaporation
Commingled Docket No.	RECEIVED
Dual Completion Docket No	Location of fluid disposal if hauled Componention COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name:
4/20/2006 5/18/2006 5/18/2006	Lease Name:Lisapse No.:Lisapse No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. FMICHITA, KS_ East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: The William (KCC Office Use ONLY
Title: Regulatory Specialist Date: 7/24/2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 24th day of July	If Denied, Yes Date:
	, Wireline Log Received
20.06.	Geologist Report Received
Notary Public: Jennifer THOMAS	UIC Distribution
Date Commission Expires: 4-7-09 Notary Public	

Operator Name: Pre	esco Western, LLC		Lease	Name:	GCC	:	_ Well #: _1-53	30 Re-Entry
Sec Twp	²³ S. R. ³³	☐ East	County					
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.								
Drill Stem Tests Take		☐ Yes ☑ No		VL	og Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗹 No		Nam Heeb			Top 3770	Datum -841
Cores Taken		☐ Yes 🔽 No		Lans	ina (KCC	3825	-896
Electric Log Run		✓ Yes ☐ No			as City JUL	KCC 2 4 2006	4160	-1231
(Submit Copy)				Marm	naton CONIC	IDENTIAL	4295	-1366
List All E. Logs Run:				Pawi	nee OOIV!	INFINITAL	4380	-1451
Sonic Cemen	t Bond Log						4622	-1693
				St G	enevieve		4695	-1766
CASING RECORD V New Used								
Purpose of String	Size Hole	Report all strings set-o	Weigh	ht	Setting	Type of	# Sacks	Type and Percent
Surface	Drilled 12-1/4"	Set (In O.D.) 8-5/8"	23	Ft.	Depth 1725	Cement	Used	Additives
Production	7-7/8"	4-1/2"	10.5		4795	Previous ASC	200	2%Gel,5#Gib,10%Salt,.5%Floseal
Port Collar	7-7/8"	4-1/2"	10.5	<u>-</u>	3087	Lite	650	.25# Floseal
1 ort condi	1-110		L	0 / 001			650	.25# Floseal
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	4658-4695 Morrow				2000g 15%NEFE; 50 bbls 2% flush			
						V	RE	CEIVED
								PRATION COMMISSION
							JUL	2 6 2006
	***************************************						CONSERVA	TION DIVISION
TUBING RECORD 2.8	Size 375	Set At 4760	Packer At		Liner Run	Yes V No	ANIC	HITA, KS
Date of First, Resumer 6/20/2006	d Production, SWD or E	nhr. Producing Meth	_] Flowing	J Pumpin	g 🔲 Gas Lift	Othe	er (Explain)
Estimated Production	Oil	Bbls. Gas	Mcf	Wate	r Bt	ls. Ga	as-Oil Ratio	Gravity
Per 24 Hours	23.5	0		11.7		<1		37.5
Disposition of Gas	METHOD OF C	COMPLETION			Production Interv	ral		
Vented Sold (If vented, Su	Used on Lease	Open Hole	Perf.	D	ually Comp.	Commingled		

ALLIED CEMENTING CO., INC. 23981

Federal Tax I.	
REMIT TO P.O. BOX 31	2 4 2006 SERVICE POINT:
NUSSELL, NANSAS 0/003	MAKID KS
4-29-06 SEC. TWP. RANGE C.	IDENTIAL
H-29-06 SEC. TWP. RANGE 33 W C.	ON LOCATION JOB START JOB FINISH 17:00 m 3:15 m 5:15 m vm
LEASE WELL# 1-33 COCATION Huy	50 + B & Lowe Rd Firmy 125
OLD OR (NEW Ocircle one)	``, \\
CONTRACTOR Eldrade Well Service	OWNER SAW &
TYPE OF JOB Production SALINS	OWNER SAWLE
HOLE SIZE T.D.	CEMENT
CASING SIZE 412 10 DEPTH	AMOUNT ORDERED 200 ASC 2900
TUBING SIZE DEPTH	10% 5414 5# GISOLIVE/5K 11208
DRILL PIPE DEPTH	190 FLV-60 SOOCH W FR II
TOOL DEPTH	
PRES. MAX MINIMUM a 7	COMMON@
MEAS. LINE SHOE JOINT 40	POZMIX@
5.5341.5341 E3.13 1 (31 CA)O.	GEL 4 @15 60
PERFS. PORT (6/14) 3096' (44) DISPLACEMENT	ghloride@e
	ASC
EQUIPMENT	Gilsonite 1000 0 ,65 650
	GISONITE 1000 @ 163 650
PUMPTRUCK CEMENTER FUZZY	5417 2054@ 1730 346 00
# 373 HELPER Andrew	
BULK TRUCK	F1-160 94 @ 9024
# 218 DRIVER LONN'E	@ 00
BULK TRUCK # DRIVER	WFR-II 500 @ 1 500
# DRIVER	HANDLING 257 @ 179 4136 00
	MILEAGE . 07 458 Ymile 1349 25
REMARKS:	TOTAL 680455
MIY & PUMP SOOSAL WITRIE	TOTAL
Mly 200 cks coment	SERVICE
wash out owns + lines	SERVICE
Displace plus to inseit po	DEPTH OF JOB 4795
Tresont did hold @ 1200	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
sob complete @ (9:00 pm)	MILEAGE 75 @ 500 37500
Thanks huzzy	MANIFOLD @ 100 100 20
4 644 4	KANSAS CORPORATION COMMISSION®
	(a)
CHARGE TO: Presco Western LLC	JUL 2 6 2006
STREET	CONSERVATION DIVISION TOTAL 2055
	WICHITA, KS
CITYSTATEZIP	DI HO C. DI OAR DOLLINA KINA
	PLUG & FLOAT EQUIRMENT
	1-412 Plus 4500
4'7 6	1- Cament Noso 6 5 hore 125
T AN 10	1. AFU INSORT @ 21930
To Allied Cementing Co., Inc.	1- Bas Pet @ 8016

You are hereby requested to rent cementing equipment

ALLIED CEMENTING Federal Tax I.D.

P.O. BOX 31 RUSSELL, KANSAS 67665

done to satisfaction and supervision of owner agent or

SERVICE DOLLIE

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, KAINSAS 0/005	\$3.5 ** ₉	-OAKLEY
5-18-06 SEC. TWP. RANGE 33W	CALLED OUT ON LOCATION	
LEASE WELL# /-530 LOCATION 11		- N. 1. TO
OLD OR NEW (Circle one)	comb 2/2N- E IN	FENNEY STATE
CONTRACTOR FIDERINGE WELL SERVE	CE OWNER SAME	KCC
HOLE SIZE TD	CELCENT	JUL 2 4 2006
CASING SIZE	CEMENT	
TUBING SIZE 2" DEPTH 3086 DRILL PIPE	AMOUNT ORDERED 6505Ks Lite 1/2	CONFIDENTIAL
TOOL DEPTH	- JS ON 207E /4	#PO-SEAL
PRES MAY DEPTH		
MÉAS. LINE SHOE JONE	COMMON	<u> </u>
CEMENT LEFT IN CSG.	POZMIX	@
PERFS.	GEL	@
DISPLACEMENT	CHLORIDE	@
EQUIPMENT	_ ASC	@
	LITE 650 5%	@ 10.15 6987.50
PUMPTRUCK CEMENTER TERRY # 19	- Flo-SEAL /63#	@ 2 % 326 %
# 191 HELPER WAYNE BULK TRUCK		@ <u> </u>
^{et} 101		@
# 2/8 DRIVER 14/AN BULK TRUCK		@
		@
# 394 DRIVER KE/14	HANDLING 695585	@
	MILEAGE OSA PER ERI	9 198 1320 500
REMARKS:	Maria od prix si	41700
PRESSURE SYSTEM TO 1500 por,		TOTAL 12804,00
CIEN HORY COLLAR MIX 650 5%	-	
ETTE 14 116-SEAL. DISPLACE 11/4 DA	SERVIC	E
A CLOSE	DEPTH OF JOB	0/1
PORT COMPAR. PRESSURE TO 1500 AST.	PUMP TRUCK CHARGE	86
RUP 115 REVERSE OUT.	EXTRA FOOTAGE	955 E
	MILEAGE 95 MI	
The VI		
7/1/-1/ 1/04		n)
CHARGE TO: TRESCO-WESTERN	RECEIVED	
<u> </u>	ISAS CORPORATION COMMISSION	athera.
STREET	JUL 2 6 2006	TOTAL 1330E
CITYSTATEZIP	CONSERVATION DIVISION WICHITA, KSPLUG & FLOAT E	QUIPMENT
To Allied Cementing Co., Inc.	@	
You are hereby requested to rent cementing agriculture	@	
and furnish cementer and helper to assist owner or	@	
contractor to do work as is listed. The above work was	@	