

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Murfin
License: 30606
Wellsite Geologist: Mike Dodge and Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/11/2006</u>	<u>4/21/2006</u>	<u>4/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21649-00-00
County: Haskell
NW SE - - - Sec. 15 Twp. 30 S. R. 32 East West
2104 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Diaden Farms Well #: 4-J15-30-32
Field Name: Unnamed
Producing Formation: St. Louis
Elevation: Ground: 2873 Kelly Bushing: 2884
Total Depth: 5808 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1712 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port collar 3096 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9500 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 7/24/2006
Subscribed and sworn to before me this 24th day of July
2006
Notary Public: [Signature]
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Diaden Farms Well #: 4-J15-30-32
 Sec. 15 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron/SDD Log, Dual Induction Log, Borehole Compensated Sonic w/ITT log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4140	-1256
Lansing	4202	-1318
Kansas City	4680	-1796
Marmaton	4852	-1968
Pawnee	4955	-2071
Morrow	5298	-2414
St Genevieve	5490	-2606

KCC
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1712	Comm/Lite	150/575	3%CC;Lite 3%CC,1/4#floseal
Production	7-7/8"	5-1/2"	15.5	5791	ASC	325	2%Gel,5#Gib,10%Salt,5%Floseal,2#
Port Collar	7-7/8"	5-1/2"	15.5	3096	60Comm/40Poz	450	60/40Poz,6%Gel, .25#Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5334-5354 Morrow	2000g 15%NEFE; 50 bbls 2% flush	
4	5362-5380 Morrow	2000g 15%NEFE; 50 bbls 2% flush	
4	5414-5417 Morrow	2000g 15%NEFE; 50 bbls 2% flush	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875	5762		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/12/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1202	0	99999	37.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 23899

Federal Tax ID [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 24 2006

SERVICE POINT: OKLEY

CONFIDENTIAL

DATE <u>4-12-06</u>	SEC. <u>15</u>	TWP. <u>30N</u>	RANGE <u>32W</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>DIADEN FARMS</u>	WELL # <u>45-15-300</u>	LOCATION <u>Sublette Hwy 93+54</u>	<u>3E-2 1/2 S</u>	COUNTY <u>HASKELL</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)	E IN					

CONTRACTOR MURFEN DRILL RIG #22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1722'

CASING SIZE 8 5/8" DEPTH 1722'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 107 BAG.

CEMENT			
AMOUNT ORDERED	<u>150 SKS COM 3% CC</u>		
	<u>575 SKS LATE 3% CC 1/4" P/O - SEAL</u>		
COMMON	<u>150 SKS</u>	@ <u>11⁰⁰/₈</u>	<u>1650⁰⁰</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>24 SKS</u>	@ <u>42⁰⁰/₈</u>	<u>1008⁰⁰</u>
ASC		@	
LATE	<u>575 SKS</u>	@ <u>10²⁰/₈</u>	<u>5865²⁰</u>
P/O-SEAL	<u>144#</u>	@ <u>1⁸⁰/₈</u>	<u>259²⁰</u>
		@	
		@	
		@	
		@	
HANDLING	<u>779 SKS</u>	@ <u>1⁷⁰/₈</u>	<u>1324³⁰</u>
MILEAGE	<u>74 PER SK/mile</u>		<u>2181²⁰</u>
TOTAL			<u>12287⁷⁰</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE MAX

BULK TRUCK # 394 DRIVER LARRY

BULK TRUCK # 347 DRIVER REILLY

REMARKS:

CEMENT did CIRC.

Plug didn't land

FLOAT

THANK YOU

SERVICE

DEPTH OF JOB	<u>1722'</u>		
PUMP TRUCK CHARGE			<u>1450⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40 MI</u>	@ <u>5⁰⁰/₈</u>	<u>200⁰⁰</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1650⁰⁰</u>

CHARGE TO: PRESCO - WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

GREEN 1-GUIDE SHOE			<u>235⁰⁰</u>
1-AFU-INSERT	@		<u>325⁰⁰</u>
4-CENTRALIZERS	@ <u>55⁰⁰/₈</u>		<u>220⁰⁰</u>
1-BASKET	@		<u>180⁰⁰</u>
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TICAT

ALLIED CEMENTING CO., INC. 23959

Federal Tax I.D. ~~XXXXXXXXXX~~

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:
OAKLEY

JUL 24 2006

DATE 4-22-06	SEC. 15	TWP. 30S	RANGE 32W	CHANGED OUT CONFIDENTIAL	ON LOCATION 10:00 AM	JOB START	JOB FINISH
LEASE DINDEN FARMS	WELL # 4-J15-30-32	LOCATION SUBLETTE HWY 56483			3 E-265	COUNTY HASKELL	STATE KS
OLD OR <input checked="" type="radio"/> NEW (Circle one)		E INTO					

CONTRACTOR MURFIN DRILL RIG #22	OWNER SAME
TYPE OF JOB PRODUCTION STRING	
HOLE SIZE 7 7/8"	T.D. 5800'
CASING SIZE 5 1/2"	DEPTH 5790.54'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL PORT COLLAR	DEPTH 30 3/4'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 42-12'
CEMENT LEFT IN CSG. 42.18'	
PERFS.	
DISPLACEMENT 136 3/4 BBL.	

CEMENT			
AMOUNT ORDERED	325 SKS ASC	2% GEL	
	5# GILSONITE	10% SALT	1/2 OF 1% FI-160
	1/4 OF 1% DEFOAMER	500 GAL	WFR-2
COMMON		@	
POZMIX		@	
GEL	6 SKS	@ 15.00	90.00
CHLORIDE		@	
ASC	325 SKS	@ 12.80	4164.00
SALT	30 SKS	@ 17.30	519.00
GILSONITE	1625 #	@ 4.65	1056.75
FI-160	155 #	@ 9.60	1468.80
DEFOAMER	76 #	@ 6.50	494.00
WFR-2	500 GAL	@ 1.00	500.00
HANDLING	414 SKS	@ 1.70	703.80
MILEAGE	74 PER SKI		1159.20
TOTAL			10151.05

EQUIPMENT

PUMP TRUCK # 191	CEMENTER TERRY
	HELPER WAYNE
BULK TRUCK #	DRIVER LARRY
BULK TRUCK #	DRIVER

REMARKS:
 MIX 500 GAL WFR-2
 MIX 300 SKS ASC 2% GEL 5# GILSONITE
 10% SALT 1/2 OF 1% FI-160 1/4 OF 1%
 DEFOAMER, BUSH TRUCK + LINES.
 DISPLACE 136 3/4 BBL.
 MIX 10 SKS MOUSE HOLE
 MIX 15 SKS RAT HOLE
 Plug Landed AT 2300 PSF,
 FLOAT HELD

THANK YOU

SERVICE

DEPTH OF JOB	5790.54'
PUMP TRUCK CHARGE	1770.00
EXTRA FOOTAGE	@
MILEAGE	40 mi @ 5.00 = 200.00
MANIFOLD	@
HEAD RENTAL	@ 100.00
TOTAL	2070.00

CHARGE TO: PRESCO - WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT	
1-GUIDE SHOE	160.00
1-AFH INSERT	@ 235.00
2-CENTRALIZERS	@ 50.00 = 350.00
1-BASKET	@ 140.00
1-PORT COLLAR	@ 1750.00
1-RUBBER ATUL	@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist customer

