

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32361
Name: Hal G Krehbiel and Alice d/b/a K-Bar Oil
Address: 1219 Turkey Creek Drive
City/State/Zip: McPherson, KS 67460
Purchaser: NCRA
Operator Contact Person: Hal G Krehbiel
Phone: (620) 241-4670
Contractor: Name: Three Rivers Exploration Inc
License: 33217
Wellsite Geologist: Jeffrey A Burk
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-09-06 11-20-06 12-06-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

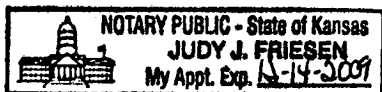
API No. 15 - 113-21318-0000
County: McPherson
SE NE SW Sec. 18 Twp. 19 S. R. 1 East West
1482 feet from (S) N (circle one) Line of Section
2145 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unruh B Well #: 4
Field Name: Ritz-Canton
Producing Formation: Mississippi
Elevation: Ground: 1571 Kelly Bushing: _____
Total Depth: 3050 Plug Back Total Depth: 3034
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WTM*
(Data must be collected from the Reserve Pit) *7-23-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used cut vents to allow drying
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal G. Krehbiel
Title: Owner Date: 7-9-07
Subscribed and sworn to before me this 9th day of July,
20 07.
Notary Public: Judy Friesen
Date Commission Expires: 12-14-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hal G Krehbiel and Alice d/b/a K-Bar Oil Lease Name: Unruh B Well #: 4
 Sec. 18 Twp. 19 S. R. 1 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	8 7/8	5 1/2	15.5	3035	Common	140	2%cc 10% salt
<i>see with other</i> SURFACE		8 5/8		230			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1022	Common	150	2% CC 10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2968-2972	15% Hydrochloric Acid 500 gallons	

TUBING RECORD	Size 2 7/8	Set At 2977.22	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 60	Gas-Oil Ratio 40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented; Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 105967

Invoice Date: 12/18/06

Sold K-Bar Oil
To: 1138 N. Grimes St.
McPherson, KS
67460-2829

Cust I.D.....: K-Bar
P.O. Number...: Unruh B-4
P.O. Date.....: 12/18/06

Due Date.: 01/17/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
HCL	250.00	PER	1.4000	350.00	E
MCA Sys	250.00	PER	0.1900	47.50	E
ACI-120	1.00	PER	36.5200	36.52	E
KCL-120	2.00	PER	25.0000	50.00	E
H2O	750.00	PER	0.0500	37.50	E
Pump Truck	1.00	PER	600.0000	600.00	E
Mileage pmp trk	125.00	PER	6.0000	750.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 187.15
ONLY if paid within 30 days from Invoice Date

Subtotal: 1871.52
Tax.....: 0.00
Payments: 0.00
Total....: 1871.52

pd 1,684.37

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 210663

Invoice Date: 11/22/2006 Terms:

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KREHBIEL, HAL G. (DBA)
 K-BAR OIL CO.
 1219 TURKEY CREEK DR.
 McPHERSON KS 67406
 () -

UNRUH B-4
 16570
 11-19-06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	14.6500	2051.00
1110A	KOL SEAL (50# BAG)	700.00	.3600	252.00
1126A	THICK SET CEMENT	150.00	14.6500	2197.50
1110A	KOL SEAL (50# BAG)	750.00	.3600	270.00
4130	CENTRALIZER 5 1/2"	8.00	42.0000	336.00
4104	CEMENT BASKET 5 1/2"	3.00	200.0000	600.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	2800.0000	2800.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1500.0000	1500.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	638.00	1.05	669.90
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
445 CEMENT PUMP	1.00	800.00	800.00
479 TON MILEAGE DELIVERY	638.00	1.05	669.90

Parts:	10006.50	Freight:	.00	Tax:	630.41	AR	13828.71
Labor:	.00	Misc:	.00	Total:	13828.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date JUL 11 2007

CONSERVATION DIVISION
 WICHITA, KS