

RECEIVED  
JUL 21 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

\*\*Approx. 130' W of

ORIGINAL

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Petroleum / EOVS Gathering  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Company  
License: 5292

API No. 15 - 095-21895-00-00  
County: Kingman  
\*\* S2 SW NW Sec. 02 Twp. 28 S. R. 5  East  West  
2128 feet from S (N) (circle one) Line of Section  
530 feet from E (W) (circle one) Line of Section

Wellsite Geologist: Vernon Schrag  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Stringer Well #: 1-2  
Field Name: Broadway

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 1417 Kelly Bushing: 1428  
Total Depth: 3950 Plug Back Total Depth: 3894  
Amount of Surface Pipe Set and Cemented at 325 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

03/29/2005 04/05/2005 07/05/2005  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I WITHM 7-23-07  
Chloride content NA ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: July 20, 2005

Subscribed and sworn to before me this 20 th day of July, 2005.

Notary Public: KATHY L FORD  
Notary Public - State of Kansas  
Date Commission Expires: 10-23-06

Kathy L Ford  
10-22-06

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Stringer Well #: 1-2  
 Sec. 02 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR SDL/DSN MEL HRI PE LSS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Indian Cave</td> <td>1724</td> <td>-283</td> </tr> <tr> <td>Heebner</td> <td>2663</td> <td>-1235</td> </tr> <tr> <td>Lansing</td> <td>2938</td> <td>-1510</td> </tr> <tr> <td>Stark Shale</td> <td>3339</td> <td>-1911</td> </tr> <tr> <td>Mississippian</td> <td>3750</td> <td>-2322</td> </tr> </tbody> </table>	Name	Top	Datum	Indian Cave	1724	-283	Heebner	2663	-1235	Lansing	2938	-1510	Stark Shale	3339	-1911	Mississippian	3750	-2322
Name	Top	Datum																	
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Mississippian	3750	-2322																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	325	60/40	225	3% CC + 1/4# CF
Production	7-7/8"	5-1/2"	15.5	3946	Class H	140	0.5% FLA + 10% Gyp + 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3775' - 3785'	1250 gal 15% NEFE	
		30,200 gal 65Q Gel + 9000# 100 Mesh +	
		33600# 16/30 + 4000# 16/30 RCS	
		(68 MCF N2 total)	

TUBING RECORD	Size 2-3/8"	Set At 3750'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/22/2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 50	Water Bbls. 140	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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ORIGINAL

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

### Invoice

<b>Bill to:</b> LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	<b>Invoice</b> 503168	<b>Invoice Date</b> 3/31/05	<b>Order</b> 10140	<b>Order Date</b> 3/30/05
<b>KCC</b> <b>JUL 20 2005</b> <b>CONFIDENTIAL</b>		<b>Service Description</b>			
		Cement			
		<b>Lease</b> Stringer		<b>Well</b> 1-2	
<b>A/E</b>	<b>CustomerRep</b> M. Godfrey	<b>Treater</b> D. Scott	<b>Well Type</b> New Well	<b>Purchase Order</b>	<b>Terms</b> Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.09	\$2,045.25 (T)
C310	CALCIUM CHLORIDE	LBS	580	\$1.00	\$580.00 (T)
C194	CELLFLAKE	LB	57	\$3.41	\$194.37 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.60	\$774.40
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$5,222.42

**Discount:** \$1,306.80

**Discount Sub Total:** \$3,915.62

**Kingman County & State Tax Rate: 5.30% Taxes:** \$115.58

(T) Taxable Item

**Total:** \$4,031.20

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





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KCC  
JUL 20 2005

ORIGINAL

TREATMENT REPORT

Customer ID		CONFIDENTIAL		Date	
Customer		Lario Oil & Gas		3-30-05	
Lease		Stringer		Lease No.	Well #
Field Order #		Station	Casing	Depth	County
10140		Pratt	8 5/8	325	Kingman
Type Job		Formation		Legal Description	
Surface new well				2-285-5w	
State		KS			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8		125	14.5	225 60-40 p02			500	
Depth	Depth	From	To	Pre Pad		Max		5 Min.
310	PBTD			3%CC 1/4 C.F				
Volume	Volume	From	To	Pad		Min		10 Min.
19.7								
Max Press	Max Press	From	To	Frac		Avg		15 Min.
500								
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
				H2O				

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units	124	226	380	591				
---------------	-----	-----	-----	-----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					On hoc w/Trks safety mtg
					Csg on Bottom Circ w/Rig
1605	200		50	5	Mix amt @ 14.5ppg 225ski
1615	0			0	Close In & Release Top Wood Plug
1617	100			4	Sf Disp w/H2O
1623	175		19.7	0	Disp In Close In w.H.
					Circ 5 Bbls Amt = 22 ski
					RECEIVED
					JUL 21 2005
					KCC WICHITA
					Job Complete
					Thank you Scotty

**ALLIED CEMENTING CO., INC.**

PO. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**CONFIDENTIAL**

**KCC**

**JUL 20 2005**

**CONFIDENTIAL**

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 096506

Invoice Date: 04/14/05

ACP  
 AFE

Sold Lario Oil & Gas Company  
 To: P. O. Box 784  
 Hays, KS  
 67601

Acct.	Expl.	File	OK to Pay		
APR 19 2005					
HY	JS	KF	GV	SF	DM
PV	X				
OD					

Cust I.D.: Lario  
 P.O. Number: Stringer 1-2  
 P.O. Date: 04/14/05  
 Due Date: 05/14/05  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	25.00	SKS	8.3000	207.50	T
Pozmix	10.00	SKS	4.5000	45.00	T
Gel	1.00	SKS	13.0000	13.00	T
"H"	140.00	SKS	10.0000	1400.00	T
GypSeal	13.00	SKS	18.2500	237.25	T
KolSeal	840.00	LBS	0.6000	504.00	T
FL-160-	66.00	LBS	8.4000	554.40	T
Mud Clean	500.00	GAL	0.7500	375.00	T
Clapro	10.00	GAL	22.9000	229.00	T
Handling	197.00	SKS	1.5000	295.50	E
Mileage (45)	45.00	MILE	10.8400	487.80	E
197 sks @\$ .05.5 per sk per mi					
Long String	1.00	JOB	1365.0000	1365.00	E
Mileage pmp trk	45.00	MILE	4.5000	202.50	E
Head Rental	1.00	PER	75.0000	75.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	6.00	EACH	50.0000	300.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 Subtotal: 6745.95  
 Tax: 228.97  
 Total: 6974.92  
 ONLY if paid within 30 days from Invoice Date

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JUL 20 2005

ALLIED CEMENTING CO., INC. 20392

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE 4-5-05	SEC. 2	TWP. 28S	RANGE SW	APR # 05-025	CALLLED OUT 8:00 P.M.	ON LOCATION 11:00 P.M.	JOB START 3:00 AM	JOB FINISH 8:45 AM
LEASE STRING WELL # 1-2		LOCATION 54th MT. VERNON EX: T		COUNTY Kingman		STATE KS		
OLD OR NEW (Circle one)		2S F.L. INTO						

CONTRACTOR Duke #1  
 TYPE OF JOB long string  
 HOLE SIZE 7 7/8 T.D. 4950  
 CASING SIZE 5 1/2 DEPTH 4946  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 4950  
 TOOL DEPTH  
 PRES. MAX 800 PSI MINIMUM 100 PSI  
 MEAS. LINE SHOE JOINT 44.30  
 CEMENT LEFT IN CSG. 44.30 FT  
 PERFS.  
 DISPLACEMENT KCl water 94 BBLs  
 EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Darin F.  
 BULK TRUCK  
 # 353 DRIVER Jerry C.  
 BULK TRUCK  
 # DRIVER

OWNER Lario Oil & Gas  
 CEMENT  
 AMOUNT ORDERED 140sx "H" 10% GYP  
10% SALT 6# Kol-seal 5% FI-160  
255sx 60:40:4 500gal Mud Clean  
10gal Kcl  
 COMMON 25 A @ 8.30 207.50  
 POZMIX 10 @ 4.50 45.00  
 GEL 1 @ 13.00 13.00  
 CHLORIDE @  
 ASC @  
140 "H" @ 10.00 1400.00  
Gyp Seal 13 @ 18.25 237.25  
Kol Seal 840 # @ .60 504.00  
FI-160 66 # @ 8.40 554.40  
Mud Clean 500 gal @ .75 375.00  
Claprod 10 gal @ 22.90 229.00  
 HANDLING 197 @ 1.50 295.50  
 MILEAGE 45 X 197 X .055 487.80  
 TOTAL 4348.45

REMARKS:

Pipe on Bottom Break C/P Pump  
12 BBLs Mud Clean Plug Rat +  
Mouse Hole Mix 140sx H + 10% GYP +  
10% SALT 6# Kol-seal, 5% FI-160 Shut  
Down wash Pump & lines Displace w/  
Kel water slow Rate Pump Plug  
Float did hold wash up Rig Down.

SERVICE

DEPTH OF JOB 4946'  
 PUMP TRUCK CHARGE 1365.00  
 EXTRA FOOTAGE @  
 MILEAGE 45 @ 4.50 202.50  
 MANIFOLD Head Rental 75.00 75.00  
 @  
 @  
 TOTAL 1642.50

CHARGE TO: Lario Oil & Gas  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2"  
 1-Guide Shoe @ 160.00 160.00  
 1-AFU Insert @ 235.00 235.00  
 6-Centralizers @ 50.00 300.00  
 1-Rubber Plug @ 60.00 60.00  
 @  
 TOTAL 755.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX  
 TOTAL CHARGE 622.50  
 DISCOUNT 622.50 IF PAID IN 30 DAYS

SIGNATURE X

X Brian Sankle PRINTED NAME

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