

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
 September 1989  
 Form Must Be Typed

**ORIGINAL**

Operator: License # 31430  
 Name: White Eagle Resources, Corp  
 Address: PO Box 270948  
 City/State/Zip: Louisville, CO 80027  
 Purchaser: NCRA  
 Operator Contact Person: Mike Janeczko  
 Phone: (303) 604 6888  
 Contractor: Name: Southwind Drilling, Inc.  
 License: 33350  
 Wellsite Geologist: Jim Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/24/04 10/03/04 10/28/04  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 185-23274-00-00  
 County: Stafford  
SE NW SW Sec. 20 Twp. 22 S. R. 12  East  West  
1650' feet from  N (circle one) Line of Section  
990' feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Nolte Well #: 4-20  
 Field Name: Krankenber  
 Producing Formation: Arb, Cong, L-KC  
 Elevation: Ground: 1870' Kelly Bushing: 1880'  
 Total Depth: 3860' Plug Back Total Depth: 3823'  
 Amount of Surface Pipe Set and Cemented at 276' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 276'  
 feet depth to surface w/ 225 \_\_\_\_\_ sx cmt.

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**MAR 30 2005**

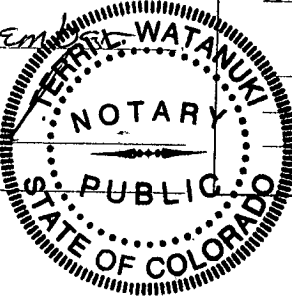
**KCC WICHITA**

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16000 ppm Fluid volume 80 bbls  
 Dewatering method used Haul free fluids  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Ellinwood Tank Svc, Inc.  
 Lease Name: Siefkes License No.: 4297  
 Quarter NW Sec. 13 Twp. 22 S. R. 12  East  West  
 County: Stafford Docket No.: D 78,345

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael G. Jensen  
 Title: President Date: 11.1.04  
 Subscribed and sworn to before me this 1st day of November  
20 04  
 Notary Public: Terri L. Watanuki  
 Date Commission Expires: 4/01/06



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: White Eagle Resources, Corp Lease Name: Nolte Well #: 4-20  
 Sec. 20 Twp. 22 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction, Dual Compensated Proximity,  
 Microresistivity & Cement Bond Logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	28	276	60/40 Poz	225	2% gel 3% cc
Production Str.	7-7/8	5-1/2	14	3855	Econobond	150	.8% FLA-322 .3% CPK-3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3758-60' CIBP @ 3750'	250 gal 7-1/2% NE <sub>2</sub> Fe/cs/DMO	
4	3624-34'	1000 gal 10% MCA	
4	3520-26' 3502-10' 3488-94'	2500 gal 15% NE <sub>2</sub> Fe/cs/DMO & 1000# rock salt	
4	3728-34'	750 gal 28% NE <sub>2</sub> Fe/DMO w/ foamer	

**TUBING RECORD** Size 2-7/8 Set At 3745' Packer At none Liner Run  Yes  No

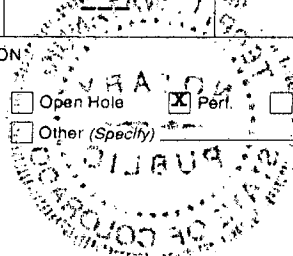
Date of First Resumerd Production, SWD or Enhr. 11/11/04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 18 Bbls. Gas 165 Mcf Water 165 Bbls. Gas-Oil Ratio 10% Gravity 37

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)





TREATMENT REPORT



Customer ID	Date
Customer White Eagle Res	10-3-04
Lease Volte	Lease No.
	Well # 4-20

Field Order # 8189	Station Pratt KS	Casing 5 1/2	Depth	County Stafford	State KS
Type Job Longstring New Well	Formation	Legal Description 20-225-12w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 150	13.8	Acid 150sk. Eronobond, 8%	FLA-322	RATE 2000	PRESS	ISIP
Depth 3829	Depth PBD	From	To	Pre Pad 25FR	Max			5 Min.
Volume 93.4	Volume	From	To	Pad 25sk. 60-40poz	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbls 2% KCL 12 min	Gas Volume			Total Load

Customer Representative Rick Popp	Station Manager Dave Aurry	Treater D. Scott
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Service Units	118	80	57	35	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					On bus w/Trki Safety mtg
					G.S. Bottom ISFV w/Fill Top S.J.
					Cent 1-3-6-8-9-11-12
					Csg on Bottom Drop Ball Circ w/Rig
					<b>RECEIVED</b>
2216	200		20	5	St 2% KCL flush
2220	200		12	5	St mud flush
2223	206		5	5	H2O spacer
2225	200		40.0	4.0	St mixing Cmt @ 13.8ppg 150 skt
2237	⊖		10	5	Close In Wash Pump + line
					Release Plug
2238	100			7.0	St Disp 4' 2% KCL
2247	300		70	6.5	Lifting Cmt 70 Bbls Disp out
2253	1000		93.4	⊖	Plug Down + psi Test Csg
2255	⊖				Release psi Held
					Plug R.H. w/15sk 60-40poz
					Good Circ Thru Job
					Rotated Csg
					Job Complete
					Thank you Scott



## TREATMENT REPORT



Customer ID		Date	
Customer WHITE EAGLE RES.		9-24-04	
Lease VOLTE		Lease No.	Well # 4-20
Field Order 8844	Station PRATT, KS	Casing 8 5/8	Depth 276
Type Job SURFACE - NW		County SHERIDAN	State KS
Formation		Legal Description 20-22-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 276'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative D. KARAL	Station Manager L. W. RYAN	Treater C. GORDLEY			
Service Units	170	80	57	35	76

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION
					RUN 276' 8 5/8 CSG.
					TRIP BOTTOM - FROM CIRC.
					WELL CEMENTED
2230	200		50	6	225 SL. @ 40 BZ 2% GEL, 3% CC, 1/4" C.F.
					STOP - DROP PLUG
	0		0	6	START D/S?
2300	175		16	6	PLUG DOWN
					CIRC 5% CEMENT
2330					JOB COMPLETE THANKS - KVVW

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