

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 31430
 Name: White Eagle Resources, Corp
 Address: PO Box 270948
 City/State/Zip: Louisville, CO 80027
 Purchaser: NCRA
 Operator Contact Person: Mike Janeczko
 Phone: (303) 604 6888
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 7/31/04 8/08/08 8/21/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date Recompletion Date

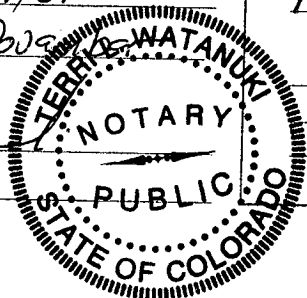
API No. 15 - 185-23254-00-00
 County: Stafford
 90° S-W/2-SW-SE Sec. 32 Twp. 21 S. R. 13 East West
570' feet from (S) N (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Chapman Well #: 8
 Field Name: Hufford
 Producing Formation: Arb/L-KC
 Elevation: Ground: 1901' Kelly Bushing: 1911'
 Total Depth: 3860' Plug Back Total Depth: 3813'
 Amount of Surface Pipe Set and Cemented at 320' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 320'
 feet depth to surface w/ 375 sx cmt.
Drilling Fluid Management Plan *ALT WITH 7-20-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 14000 ppm Fluid volume 80 bbls
 Dewatering method used Haul free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Ellinwood Tank Svc Inc.
 Lease Name: Siefkes License No.: 4297
 Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
 County: Stafford Docket No.: D 78,345

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael A. Janeczko
 Title: President Date: 11/1/04
 Subscribed and sworn to before me this 1st day of November
 20 04
 Notary Public: Luis L. Watanuki
 Date Commission Expires: 4/01/06



KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: White Eagle Resources, Corp Lease Name: Chapman Well #: 8
 Sec. 32 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3250 -1340
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3380 -1470
List All E. Logs Run:		Lansing	3391 -1481
Dual Induction, Dual Compensated Proximity, Microresistivity & Cement Bond Logs		B-I-KC	3622 -1712
		Viola	3666 -1756
		Simpson Sd	3708 -1798
		Arbuckle	3759 -1849

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	28	320	60/40 Poz	375	2% gel 3%cc
Production St	7-7/8	5-1/2	14	3855	Econobond	150	.8% FLA-322 .3% CFK-3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

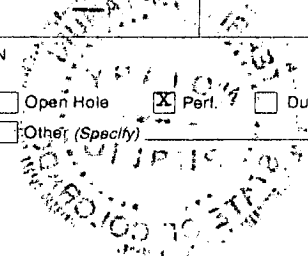
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3765-66	250 gal 7-1/2% MCA/DSFe/	

TUBING RECORD		Size <u>2-7/8</u> Set At <u>3780</u> Packer At <u>A-C 3710</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr. <u>8-28-04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls.	Gas <u>700</u> Mcf	Water <u>700</u> Bbls. Gas-Oil Ratio <u>3%</u> Gravity <u>35</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 8690	
Date	7-31-04	Lease	CHAOMAN	Well #	8
Customer ID		County	STAFFORD	State	Ks
		Depth	29 1/4'	Formation	
		Casing	8 5/8	Casing Depth	319'
		TD	320'	Shoe Joint	15' CUSTOMER REQ
		Customer Representative	DARYL KRIEGER	Treater	1. SCSA
				Job Type	NEW WELL

CHARGE

WHITE EAGLE RES. Corp.

AFE Number	PO Number	Materials Received by	X Daryl Krieger
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 lb	60/40 Poz				
C-310	502 lbs	CALCIUM CHLORIDE				
C-194	49 lbs	CELLFLOK				
F-163	1 EA	WOODEN Plug 3 7/8				
E-100	40 mt	HEAVY Veh MT				
E-101	40 mt	PU MT				
E-104	388 TM	Bulk DELIVERY				
E-107	225 lb	CMT SERV CHARGE				
R-200	1 EA	Pump CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		1" JOG				
D-200	50 SK	Common				
DISCOUNTED PRICES =				3,893.14		
+ TAXES						

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TREATMENT REPORT



Customer ID		Date	
Customer White Eagle		7-31-04	
Lease CHAOMAN		Lease No.	Well # 8
Field Order # 3690	Station Pratt	Casing 3 5/8	Depth 319
Type Job 3 5/8 NEW WELL		Formation TD-320	County STAFFORD
		Legal Description 32-215-134	State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 5/8	Tubing Size	Shots/Fl		Acid 225 SK 60/40 Poz	RATE	PRESS	ISIP	
Depth 319	Depth	From	To	Pre Pad 290 GAL 3% CC 1/4" CF	Max			5 Min.
Volume 18.9	Volume	From	To	Pad 14.7 1/2 GAL 1.25#13	Min			10 Min.
Max Press 500	Max Press	From	To	Frac 50 SK Comms	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To	15.6 1/2 GAL 1.13#13	HHP Used			Annulus Pressure
Plug Depth 304	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative DOWL	Station Manager D. Aultry	Treater T. Skibo
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Service Units	114	227	346	572				
P.A. Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
7:30					CALLED out			
9:00					DISLOC W/ TAG'S : SAFETY MTG			
					Run 8 JT's 28" CSG SET @ 319' USE			
10:00					START CSG			
10:40					CSG ON BOTTOM			
10:50					Hookup TO CSG : BREAK CIRC W/ RTG			
10:58	100		10	5	START Pump DISC H2O			
					START MIX ! Pump 225 SK 60/40 Poz			
					290 GAL 3% CC 1/4" CF & 14.7 1/2 GAL			
			50		SHUT DOWN ! RELEASE PLUG			
	100			5	START DISO			
			18.9		PLUG DOWN			
11:20	150			5	CLOSE VALVE ON CSG			
					GOOD CIRC THEN JO3			
					DIDN'T CIRC OUT TAG 60'			
					Run 60' 1"			
12:00	100			1 1/2	MIX ! Pump 50 SK Comms & 15.6 1/2 GAL			
12:15			10 1/2		CIRC OUT TO Surface			
1:00 AM					JO3 Complete			
					THANKS TDOO			

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K-19/281-1N-1/2W-N into

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 8154	
Date	8-11-04	Lease	PHOENIX	Well #	8
Customer ID		County	STAFFORD	State	KS.
		Depth	Formation	Shoe Joint	
		Casing	Casing Depth	TD	Job Type
		Customer Representative	D. KROER	Treater	K. BOSKEY
AFE Number		PO Number	Materials Received by X Daryl Kain		

WHITE EAGLE RES CORP.
CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100.5K	COMMON CEMENT				
C310	28216	LIQUIDUM (HEAVY)				
E100	40mile	HEAVY VEH. MILE				
E101	40mile	PICKUP MILE				
E104	1887M	BULL DELIVERED				
E107	100.5K	CEMENT SERV. CHARGE				
R402	2HR.	ADDITIONAL HOURS				
Cement 8 5/8 to top off.						
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				PRICE =	1861.95	

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TREATMENT REPORT



Customer ID		Date	
Customer WHITE EAGLE		8-1-04	
Lease CHAOMIN		Lease No.	Well # 8
Field Order # 8134	Station PRATT, KS	Casing	Depth
Type Job TOP OFF 858 - NW	Formation	County STAFFORD	State KS
Legal Description 32-21-13			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **D. KRIER** Station Manager **ANDY** Treater **GORDLEY**

Service Units	120	80	57	32	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1315					ON CONNECTION
					RUN 35' 1" TUBING AND STACK OUT HARD
					CELLAR FULL OF H ₂ O
					BREAK CORE
1415			20	1	MIX 100 SL. COMMON 3 ^{1/2} CR
					CURE CEMENT AND FILL CELLAR 1/2 FULL OF CEMENT
					WASH CEMENT IN CELLAR 1 HOUR
1500					JOB COMPLETE THANKS - Gordon

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FIELD ORDER 8696



INVOICE NO.		Subject to Correction			
Date 8-8-04	Lease CHAOSMAN	Well # 9	Legal 32-215-13W		
Customer ID	County STAFFORD	State Ks	Station PRATT		
CHARGE WHITE EAGLE RES. CO. P.		Depth 7 1/2 FT	Formation	Shoe Joint 39.33 ISFV	
		Casing 5 1/2	Casing Depth 3965	TD 3860	Job Type 5 1/2 L.S. NEW Well
		Customer Representative Rick Pool	Treater T. SEBA		

AFE Number	PO Number	Materials Received by X Rick Pool
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-207	150 SK	ECONOMOND (Women)				
D-203	15 SKS	60/40 Pol				
C-195	101 lbs	FLA-322				
C-244	39 lbs	CMT FRICTION REDUCER				
F-101	3 EA	TURBOLEZER 5/2				
F-143	1 EA	TDP RUBBER PLUG "				
F-191	1 EA	G. SHOE KEY WELDING "				
F-231	1 EA	TSEV FLAPPER TYPE "				
C-302	500 GAL	MWD Flush				
C-191	6 GAL	CC-1				
E-100	40 ME	HEAVY VEH MT				
E-101	40 ME	P.U. MT				
E-104	279 TM	BULK DELIVERY				
E-107	165 SKS	CMT SERV. CHARGE				
K-208	1 EA	PUMP CHARGE 3501-4000				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG SWIVEL RENTAL				
		DISCOUNTED PRICE -		5,824.69		
		+ TAXES				

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TREATMENT REPORT



Customer ID	Date
Customer: WHITE EAGLE RES COMP.	3-9-04
Lease: CHAOMIAS	Lease No.
	Well # 3
Casing 5 1/2	Depth 3955'
County STAFFORD	State KS
Field Order # 3896	Station PRATT
Type Job 5 1/2 L.S. NEW WELL	Formation T0-3960'
	Legal Description 32-215-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Asst		RATE	PRESS	ISIP
5 1/2				150 SHS ECONOBOND				5 Min.
Depth 3855	Depth	From	To	Pre Pad 30% PLA-322 .34%		Max CFL-3		10 Min.
Volume 93.10	Volume	From	To	Pad 13.7 1/4 GAL 1.56 fls		Min		15 Min.
Max Press 2000	Max Press	From	To	Frag 15 SHS 60/40 POL		Avg		Annulus Pressure
Well Connection P.C	Annulus Vol.	From	To	R. Hole		HHP Used		Total Load
Plug Depth 3975.67	Packer Depth	From	To	Flush 20 bbls 24% KCL 12 bbls 1% FLUSH		Gas Volume		

Customer Representative KICK POOL	Station Manager D. AUTEY	Treater T. SUGA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:00					CALLED OUT
17:15					ON LOC WITH S. SAFETY HITE
					Run 37 JTS 5 1/2 A" CSG NEW SET 3955'
					G. SHADE K26 WEILD UP 1 ISF 1 COLLAR = 39.33
					CENT 15' ABOVE G. SHADE 2-3-4-5-6-7-8
17:20					CSG ON BOTTOM TAG 'DRY BALL
17:43					Hook up TO CSG BREAK CIRC W/ITE 120 THTS
20:16					START PUMPING PREFLUSHES
	200		20	5	20 Bbls 24% KCL
			12		12 Bbls 11% FLUSH
			5		5 Bbls 14%
					START MIX Pump 150 SHS ECONO) 13.7 GAL
			41.67		SHUT DOWN RELEASE PLUG 'CIRK P. LWS
	200			67L	START DTS
	300		76	4	LIFT CMT
	1000			2	Plug DOWN
	1500				PST UP CSG
20:55					RELEASE FIELD
				1	Plug K Hole
21:30					JOB COMPLETE
					THANK YOU

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