

MAR 30 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 322778
Name: CAT Energy, LLC
Address: 1138 N Grimes St
City/State/Zip: McPherson, KS 67460-2829
Purchaser: NCRA
Operator Contact Person: Duane Purser
Phone: (620) 245-9091
Contractor: Name: Forrest Energy, LLC
License: 33436
Wellsite Geologist: J.M.Hadix

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-21-2004	7-31-2004	8-31-2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-21294-00-00
County: McPherson
~~SW~~ SW Sec. 17 Twp. 19 S. R. 1 East West
~~600'~~ 580 294 feet from (S) N (circle one) Line of Section
~~2290'~~ 2145 3044 feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
~~KCC 3-31-05-51A-Permit.~~
KCC CPS 1-23-06
(circle one) NE SE NW SW
Lease Name: *German Well #: 1-V
Field Name: Ritz-Canton
Producing Formation: Mississippian
Elevation: Ground: 1573 Kelly Bushing: 1578
Total Depth: 3450' Plug Back Total Depth: 3100'
Amount of Surface Pipe Set and Cemented at 234' / 164 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from n/a
feet depth to n/a w/ n/a sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I WITH
7-20-07
Chloride content 30 ppm Fluid volume 650 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Duane Purser
Title: Production Manager Date: 3-29-2005
Subscribed and sworn to before me this 30th day of March
2005
Notary Public: Marlene F. Unruh
Date Commission Expires: 7-6-05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
State of Kansas
My Appt. Exp. _____

NOTARY PUBLIC
State of Kansas
My Appt. Exp. _____

MARLENE F. UNRUH
State of Kansas
My Appt. Exp. _____

Operator Name: **CAT Energy, LLC**

Lease Name: **V.German**

Well #: **1**

Sec. **17** Twp. **19** S. R. **1** East West

County: **McPherson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DIL & CNL/CDL (GR/SP/Cond)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
	Name	Top Datum
	B/Flo/Flint	725 +853
	Topeka	1794 -216
	Heebner	2108 -530
	Lans-KC	2334 -756
	Mississippian/Warsaw	2918 -1340
	Kinderhook	3151 -1573
	Maquoketa	3378 -1800
	Viola	3415 -1837

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23# New	234'	60/40 poz	164	2% Gel+3%CC
Production	7.75"	5 1/2"	15.5#	3100'	60/40 poz	204	4swxGel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Depth	Material	Depth
4spf	2936-39'	500 15% MA	2939'
2spf	2939-49' 2970-80' 3010-30'	2500 15% NE/FE 1500 15% NE/FE	3030'

TUBING RECORD

Size **2 7/8"** Set At **3012'** Packer At **none** Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **8-31-2004**

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **10** Bbls. Gas **30** Mcf Water **100** Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2005

United Cementing & Acid Company, Inc.

CONSERVATION DIVISION
WICHITA, KS

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

ORIGINAL

Remit Payment To:

One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:

Cat Energy, LLC
PO Box 507
Galva, Kansas 67443-0507

Invoice No. 6181
Field Ticket 5697
Date 8/6/2004

PO#

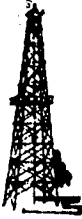
#1 V. German
17-19s-1w
Nw Se Se Sw

Date of Job	County	State	Lease	Well No.
08/01/04	MP	KS	German	#1-V
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	3400'	3100'		
Quantity	Description	UOM	Unit Price	Total
	<u>PRODUCTION CASING</u>			
	Cement Unit			675.00
64	Mileage Charge	mi	2.05	131.20
200	60/40 Pozmix	sax	4.90	980.00
4	Gel	sax	9.70	38.80
4	5-1/2" Centralizers	ea	32.00	128.00
	5-1/2" Basket			170.00
	5-1/2" AFU Guide Shoe			250.00
4	Extra wait time on location	hr	95.00	380.00
204	Bulk Charge	sax	0.98	199.92
	Drayage - 10.20 tons			476.54
	5-1/2" Bottom Rubber Plug			65.00
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2688.26	806.20	0.063	169.36	\$3,663.82

TERMS: Net 30 days from invoice date. Please pay from this invoice.

Ad 10-21-04
CK# 1506
CAT Reg

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

ORIGINAL

DATE 8-1-04

COUNTY McPherson CITY _____

CHARGE TO CATS Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. #1-V Norman CONTRACTOR _____ 3:00 A.M.

KIND OF JOB Long String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1 1/2 W. 1 N. of Canton OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>1079.09</u>
<u>200 SX</u>	<u>100/40 Poz @ 4.90</u>		<u>980.09</u>
<u>4 SX</u>	<u>Cell @ 9.70</u>		<u>38.80</u>
<u>4</u>	<u>5/2 Centralizer @ 32.00</u>		<u>128.00</u>
<u>1</u>	<u>5/2 Basket @ 170.00</u>		<u>170.00</u>
<u>1</u>	<u>5/2 Shot Guide shoe with fill</u>		<u>250.00</u>
<u>4 Hr.</u>	<u>wait time @ 95</u>		<u>380.00</u>
<u>204</u>	BULK CHARGE		<u>109.92</u>
	BULK TRK. MILES <u>10.20</u>		<u>471.54</u>
<u>104</u>	PUMP TRK. MILES		<u>131.20</u>
<u>1</u>	PLUGS <u>5/2 Bottom Rubber</u>		<u>109.00</u>
		<u>.0630</u> SALES TAX	<u>11.93</u>
		TOTAL	<u>3103.84</u>

T.D. 3400 CSG. SET AT 3100 VOLUME 76
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5/2
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 10:00 P.M.

REMARKS: 1-Centralize 2 Joint 4th - 14th + 16th - Basket on 15th
Mix 200 SX of Cement - wash up - Release Plug - Pump
76 Barrels - Pressure @ 40 Barrels 500 FF @ 60 Barrels
200 FF Land Plug @ 1100 FF - Plug Land @ 12:45
Release Pressure - Plug hold Close Back in

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet P-104</u>		<u>Josh B-3</u>	
<u>Bob Pitts</u>			
CEMENTER OR TREATER		OWNER'S REP.	

ORIGINAL

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



United Cementing and Acid Co., Inc.

0181

SERVICE TICKET

5697 ORIGINAL

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 8-1-87

COUNTY Magnolia CITY _____

CHARGE TO Wells

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. #1-V (owner) CONTRACTOR 3.00 + 1.00

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1/2 W. 1 N. of Co. Rd OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			1079.09
<u>200.5</u>	<u>100% Poz @ 4.94</u>		980.09
<u>4.5</u>	<u>1.5 @ 9.90</u>		38.80
<u>4</u>	<u>5/8 Control @ 32.00</u>		128.00
<u>1</u>	<u>5/8 Bit Set @ 170.00</u>		170.00
<u>1</u>	<u>5/8 Bit Set handle steel nut fill</u>		250.09
<u>4</u>	<u>unit time @ 95</u>		380.00
<u>204</u>	BULK CHARGE		199.32
	BULK TRK. MILES <u>10.20</u>		4710.54
<u>1.4</u>	PUMP TRK. MILES		131.20
<u>1</u>	PLUGS <u>5/8 Bit Set ribbon</u>		109.00
	<u>DL30 SALES TAX</u>		1109.31
	TOTAL		31003.84

T.D. 3400 CSG. SET AT 3100 VOLUME 76

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 5/8

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 10:00 PM

REMARKS: 1- Cemented 25.7 m. 14th + 11th. Fissile ca 15' m
Mix 200.5 of Poz T- wash up - Release Plug - Plan to
7.5 m. Plug. 4.5 m. 5' to 6' m. Plug.
NOTE head plug in mouth. Plug 1.5 m 12' 4.5
to 1.5 m 12' 4.5 m. Plug 1.5 m 12' 4.5 m. Ad 10-31-04

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chert H. P-14</u>		<u>John B. 3</u>	150.6
<u>1.5 m. Plug</u>			150.6

CEMENTER OR TREATER _____ OWNER'S REP. _____

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RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

United Cementing & Acid Company, Inc.

CONSERVATION DIVISION 2510 W. 6th St.
WICHITA, KS El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:
One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:

Cat Energy, LLC
PO Box 507
Galva, Kansas 67443-0507

Invoice No. 6161
Field Ticket 5581
Date 7/23/2004

PO#

#1 V. GERMAN
17-19s-1w
NW SE SW

Date of Job	County	State	Lease	Well No.
07/21/04	MP	KS	Garman	#1-V
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	237'	234'	214'	
Quantity	Description	UOM	Unit Price	Total
	<u>SURFACE CASING</u>			
	Cement Unit			500.00
50	Mileage Charge	mi	2.05	102.50
125	60/40 Pozmix	sax	4.90	612.50
3	Gel	sax	9.70	29.10
4	Calcium Chloride	sax	26.65	106.60
132	Bulk Charge	sax	0.98	129.36
	Drayage - 6.50 tons			237.25
1	8-5/8" Wooden Rubber Cup			43.00
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1157.81	602.50	0.063	72.94	\$1,833.25

TERMS: Net 30 days from invoice date. Please pay from this invoice.

Ad
10-21-04
CK# 1506

ORIGINAL INVOICE



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Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6161

SERVICE TICKET

5581
 ORIGINAL

DATE 7-21-04

COUNTY McPherson CITY _____

CHARGE TO Cat Energy LLC
 ADDRESS PO Box 507 CITY Galva ST Ko. ZIP 67443-0507
 LEASE & WELL NO. German # 1-U CONTRACTOR Forest Drilling
 KIND OF JOB Surface SEC. 17 TWP. 19 RNG. 1W
 DIR. TO LOC Canton, 1/2 mile off S6 Hiway, 1/2 W, N Into 4:45 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125 150 SK	60/40 po ₂ + 2% gel 3% cc @ 4.99	612.50	735.00 500.00
35x	gel @ 9.79		89.10
4 8 SK	Calcium Chloride @ 26.65	106.60	133.20
132 158 SK	BULK CHARGE	129.36	154.84
4 to 50	BULK TRK. MILES 7.965	237.25	286.35
4 to 50	PUMP TRK. MILES		102.50
1 8 5/8"	PLUGS WRC		43.00
		106.30	SALES TAX 87.10 7.94
			TOTAL 2073.20

T.D. 237ft CSG. SET AT 234ft. VOLUME 1833.25
 SIZE HOLE 12 1/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8" 23" New
 PLUG DEPTH 214ft. PKER DEPTH _____
 PLUG USED WRC 8 5/8" TIME FINISHED 6:00

REMARKS: Ran 8 5/8" casing to 234ft. Brake circulation, Mix + pump 150SK 60/40 po₂ + 2% gel 3% cc, Shut down, Release plug + disp. cement to 214ft. and shut in. Cement circulated in cellar.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip Malone</u>	<u>P-10</u>	<u>Vic Bliss</u>	<u>B-7</u>
<u>James K Thomas #26</u>			
CEMENTER OR TREATER		OWNER'S REP.	

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Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5581

ORIGINAL

DATE 1-21-04

COUNTY W. Phoenician CITY _____

CHARGE TO East Energy LLC

ADDRESS PO Box 507 CITY Jules ST KO ZIP 67443-0507

LEASE & WELL NO. Common #1-U CONTRACTOR Forest Drilling

KIND OF JOB Surface SEC. 17 TWP. 11 RNG. 11

DIR. TO LOC Cont. 111 mile E. Sec. 17, Twp. 11, Rng. 11 4.45 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
195 sv	150 gal 3/4 cc @ 4.14	629.90	750.00
35 sv	1 gal @ 9.70		29.10
4 sv	Calcium Chloride @ 21.65	106.60	135.00
164			
132 sv	BULK CHARGE	129.31	154.50
4.50	BULK TRK. MILES <u>7.65</u>	237.25	248.95
4.50	PUMP TRK. MILES		102.50
1.375	PLUGS WRC		43.00
		12.30 SALES TAX	87.11 7.94
		TOTAL	2075.70

T.D. 2374

CSG. SET AT 234 VOLUME 1833.25

SIZE HOLE 12"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 7/8" _____

PLUG DEPTH 2145

PKER DEPTH _____

PLUG USED WRC 8 7/8"

TIME FINISHED 6:00

REMARKS: Ran 8 7/8" casing to 234 ft. Break circulation. Mix pump 1505 x 60/40. 2 to 3 gal 3/4 cc. Shut down. Release plugs & d.s.p. cement to 2145 ft. and shut in. Cement circulated in cell.

EQUIPMENT USED
 NAME UNIT NO. NAME UNIT NO.
Phillip Malone P-10
James K. Thomas
 CEMENTER OR TREATER

OWNER'S REP.
Vic Bliss B-7

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