

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 30 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 322778
 Name: CAT Energy, LLC
 Address: 1138 N Grimes St
 City/State/Zip: McPherson, KS 67460-2829
 Purchaser: NCRA
 Operator Contact Person: Duane Purser
 Phone: (620) 245-9091
 Contractor: Name: Forrest Energy, LLC
 License: 33436
 Wellsite Geologist: J.M.Hadix
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-4-2004	8-16-2004	10-21-2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-21295-00-00
 County: McPherson
Se Se Nw Sec. 22 Twp. 20 S. R. 3 East West
2310' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wanieta Penner Well #: 1
 Field Name: Elyeria
 Producing Formation: Mississippian
 Elevation: Ground: 1488 Kelly Bushing: 1493
 Total Depth: 3597' Plug Back Total Depth: 3244'
 Amount of Surface Pipe Set and Cemented at 229'/158sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set n/a Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to n/a w/ n/a sx cmt.

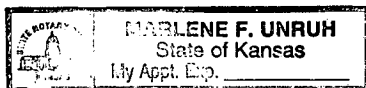
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTI WAM*
7-19-07
 Chloride content 30 ppm Fluid volume 650 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Duane Purser
 Title: Production Manager Date: 3-29-2005
 Subscribed and sworn to before me this 30th day of March
20.05
 Notary Public: Marlene F Unruh
 Date Commission Expires: 7-6-05

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


 MARLENE F. UNRUH
 State of Kansas
 My Appt. Exp. _____

Operator Name: **CAT Energy, LLC** Lease Name: **Wanieta Penner** Well #: **1**
 Sec. **22** Twp. **20** S. R. **3** East West County: **McPherson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	B/FloFlint	823 +670
	Topeka	1855 -362
	Heebner	2174 -681
	Lans-KC	2420 -927
	Mississippian/Warsaw	3089 -1596
	Kinderhook	3282 -1789
	Maquoketa/Viola	3498/3543 -2005/-2050
	Simpson shale	3578 -2085

List All E. Logs Run:

DIL & CNL/CDL (GR/SP/Cond)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23# New	229	60/40 poz	150	3sxGel+5sxCC
Production	7.75"	5 1/2"	15.5#	3244	60/40 poz	150	3sxGel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3070-76	750 15% MA	3076'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3050'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10-21-2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	100	50		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

MAR 30 2005

ORIGINAL

United Cementing & Acid Company, Inc.

WICHITA, KS
2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:

Invoice No. 6189
Field Ticket 5584
Date 8/6/2004

RECEIVED
Cata Energy Corp
PO Box 507
Galva, Kansas 67443-0507
MAR 30 2005

PO#

#1 Wanieta Penner
22-20s-3w
Se Se Nw

CONSERVATION DIVISION
WICHITA, KS

Date of Job	County	State	Lease	Well No.
08/04/04	MP	KS	Penner Wanieta	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	230'		209'	
Quantity	Description	UOM	Unit Price	Total
	<u>SURFACE CASING</u>			
	Cement Unit			500.00
62	Mileage Charge	mi	2.05	127.10
150	60/40 Pozmix	sax	4.90	735.00
3	Gel	sax	9.70	29.10
5	Calcium Chloride	sax	26.65	133.25
158	Bulk Charge	sax	0.98	154.84
	Drayage - 7.90 tons			357.55
	5-1/2" Wooden Rubber Cup			43.00
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1452.74	627.10	0.063	91.52	\$2,171.36

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

60189

SERVICE TICKET

5584
 ORIGINAL

DATE 8-4-04

COUNTY McPherson CITY _____

CHARGE TO Cat Energy LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Penner, Wanieta #1 CONTRACTOR Forrest Drilling

KIND OF JOB Surface Pipe SEC. 22 TWP. 20 S RNG. 3 W

DIR. TO LOC. Elyria, 1W, 1W Into. 4.00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
150 SX	60/40 poz + 2% gel 3% CC @4.94		500.00
3 SX	gel @9.70		735.00
5 SX	calcium chloride @26.15		29.10
			133.25
1585 X	BULK CHARGE		154.84
62	BULK TRK. MILES 7.90		357.55
62	PUMP TRK. MILES		127.10
1	PLUGS WRC		43.00
		.0630 SALES TAX	91.52
		TOTAL	2171.36

T.D. 230ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 209ft.

PLUG USED 1 WRC

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 23# New

PKER DEPTH _____

TIME FINISHED 7:30

REMARKS: Ran 8 5/8" to 229ft Brake circulation, mix & pump 150 SX 60/40 poz + 2% gel 3% CC shut down & Released plug & disp. Cement to 209ft. & Shut in. Cement circulated in cellar.

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Chet Johnson P-14
James K Thomas #26
 CEMENTER OR TREATER

NAME UNIT NO. NAME UNIT NO.
Josh Creely B-3
M... ..
 OWNER'S REP.

ORIGINAL

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

ORIGINAL

United Cementing & Acid Company, Inc.
 KANSAS CORPORATION COMMISSION 2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:
 One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

MAR 30 2005

CONSERVATION DIVISION
 WICHITA, KS

Customer:

Cat Energy, LLC
 PO Box 507
 Galva, Kansas 67443-0507

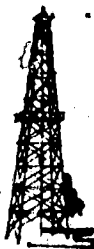
Invoice No. 6218
 Field Ticket 5678
 Date 8/23/2004
 PO#

#1 Wanieta Penner
 22-20s-3w
 Se Se Nw

Date of Job	County	State	Lease	Well No.
08/16/04	MP	KS	Wanieta Penner	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"		3244'		
Quantity	Description	UOM	Unit Price	Total
	<u>PRODUCTION CASING</u>			
60	Cement Unit		4.90	675.00
	Mileage Charge	mi	2.05	123.00
150	60/40 Pozmix	sax	4.90	735.00
3	Gel	sax	9.70	29.10
5	5-1/2" Centralizers	ea	32.00	160.00
2	5-1/2" Baskets	ea	170.00	340.00
	5-1/2" Insert			148.00
	5-1/2" Guide shoe			99.00
	5-1/2" Top Rubber Plug			51.00
153	Bulk charge	sax	0.98	149.94
	Drayage - 7.65 tons			335.07
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2047.11	798.00	0.063	128.97	\$2,974.08

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

LOG 18

ORIGINAL ACID / CEMENTING LOG

Date 8-16-04 District _____ Ticket No. 5625
 Company CGS Energy Rig Foxcroft
 Lease Permit # 1 Well No. 1
 County McPherson State KS
 Location 1/4 Sec 24 N of T 21 R 15 E Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight _____ Collar _____

Casing Depths: Top Surf Bottom 3244

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. 79
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____
 Acid Type _____
 Pump Truck Used _____
 Bulk Equipment _____
 Float Equip: Manufacturer _____
 Shoe: Type 3 blade shoe Depth 3244
 Float: Type _____ Depth 3224
 Centralizers: Quantity 5 Plugs Top 1 Btm. _____
 Stage Collars Baskets 2
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____ CEMENTER/TREATER _____

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9:00						1 Basket + 5 Centralizers 1st Joint
						Basket on 3rd Joint.
11:10						Put centralizers on every 3rd joint
						Pipe in - Circulate hole 30 min.
11:46						Mix 150 SK of Cement
12:04						Release plug - start displacement
12:29	900		80		5	Lead Plug.
						Plug holds.

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBL'S.
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing and Acid Co., Inc.

LO218

ORIGINAL SERVICE TICKET
✓ 5678

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 8-16-04

COUNTY McPherson CITY _____

CHARGE TO CAT Energy 2130
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Warrior Pennar #1 CONTRACTOR Forest Drilling
 KIND OF JOB Long String SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 1 W. 1/2 N. of Elevator #2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
150 SX	100/140 2% Gel @4.90		1075.00
3 SX	Well @9.70		735.00
5	5 1/2 Conduits @32.00		29.10
2	5 1/2 Baskets @170.00		1100.00
1	Insert		340.00
1	Guide shoe		148.00
193	BULK CHARGE		99.00
	BULK TRK. MILES 7.65		149.94
60	PUMP TRK. MILES		335.07
1	PLUGS Top Plug		123.00
		.01630 SALES TAX	51.00
		TOTAL	128.97
			2974.08

T.D. _____ CSG. SET AT 3244 VOLUME 79
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 1:00 AM 8-17-04

REMARKS: See Attachment

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chat # P-14</u>		<u>Josh # B-3</u>	
<u>Rob Pitts</u>			
CEMENTER OR TREATER		OWNER'S REP.	

11-18-90

81213

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

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Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

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United Cementing and Acid Co., Inc.

10218

SERVICE TICKET ORIGINAL 5678

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 8-76-04

COUNTY McPherson CITY _____

CHARGE TO Lot Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Warrant Pennac #1 CONTRACTOR Forest Drilling

KIND OF JOB Long String SEC. _____ TWP. _____ RNG. 1

DIR. TO LOC. 1/4 W. 1/4 of E 1/2 Sec 14 OLD NEW

Quantity	MATERIAL USED	Serv. Charge
150 sv	16/180 21 Gal @490	1075.00
3 sv	Black @29.00	735.00
5	5/8 Co. Hook @39.00	99.00
2	5/8 Basket @170.00	1100.00
1	Loose	340.00
1	Guide Shoe	148.00
193	BULK CHARGE	99.00
	BULK TRK. MILES <u>7.65</u>	149.94
	PUMP TRK. MILES	375.17
		123.00
1	PLUGS <u>Top Plug</u>	51.00
		128.97
		1030 SALES TAX
		TOTAL <u>2974.08</u>

T.D. _____

CSG. SET AT 3294 VOLUME 77

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKR DEPTH _____

PLUG USED _____

TIME FINISHED 1:10 pm 8-77-04

REMARKS: _____

See Attachment

EQUIPMENT USED		OWNER'S REP.	
NAME	UNIT NO.	NAME	UNIT NO.
<u>Chat # P-19</u>		<u>Josh A H-3</u>	
<u>Sig Pitt</u>			

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