

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20285-00-00
Spot: SWSWNW Sec/Twnshp/Rge: 30-15S-41W
2970 feet from S Section Line, 4950 feet from E Section Line
Lease Name: PHELPS Well #: 4-30
County: WALLACE Total Vertical Depth: 5170 feet

Operator License No.: 3581
Op Name: RED OAK ENERGY, INC.
Address: 7701 E KELLOGG DR STE 710 PO BOX
WICHITA, KS 67207

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	5168	0	w/150 sxs cmt
SURF	8.625	348	0	w/265 sxs cmt

168.03

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/27/2008 10:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: KEVIN DAVIS Company: RED OAK ENERGY, INC. Phone: (316) 652-7373

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 4% gel - 300# hulls - 20 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/27/2008 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

8 5/8" surface pipe set at 348' w/265 sxs cement.
5 1/2" production casing set at 5168' w/150 sxs cement
DV tool at 1917' w/375 sxs. Production casing holes squeezed at 2822' w/225 sxs.
Junk in the hole. Top of fish at 3986'.
Ran tubing to 3980' - pumped 80 sxs cement with 150# hulls.
Pulled tubing to 2705' - pumped 16 sxs gel.
Pulled tubing to 1928' - pumped 40 sxs cement with 150# hulls.
Pulled tubing to 404' - pumped 25 sxs cement. Cement to surface.
Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 5 sxs cement.
Connected to 8 5/8" surface casing - pumped 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 50#.

INVOICED
DATE 6-18-08
INV. NO. 2008061859

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 03 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #31948.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

MAY 28 2008

[Handwritten signature]

replacement card

RED OAK ENERGY
WICHITA KS 67207

30-15S-41W
2310' FNL & 330' FWL, SEC (IRREG)

#4-30 PHELPS

site 9-3/4 S & 1-3/4 E OF WESKAN KS
cont: MURFIN DRILLING #14
opd: SCOTT BANKS

ty: WALLACE AP# 15-199-20285
field MOUNT SUNFLOWER SE

fr date 11/27/2000 spd date 12/07/2000 drg comp 12/14/2000 card issued 05/14/2001 last revised 04/21/2003

ELV: 3819 KB, 3809 GL LOG
 tops.....depth/datum
 B/ANH.....2772 +1047
 CHER.....4738 -919
 MRW SH.....4975 -1156
 MRW SD.....5002 -1183
 PBD.....5123 -1304
 LTD.....5170 -1351
 RTD.....5170 -1351

IP status
 OIL, P. 40 BO & 80 BWPD, MRW 5001-5010, 01/08/2001
 INFO RELEASED: 4/21/2003 - ADDED DST
 CSG: 8-5/8" 348 / 265 SX (ALT 2), 5-1/2" 5168 / 150 SX
 COMMENT: MI & RURT 12/7/2000
 NO CORES
 DST (1) 4968-5012 (MRW SD), / 30-45-45-60, (1ST OP) SB,
 GTS/22", GA 78.1 MCFG/22", 68.8 MCFG/27" THRU 1/2 INCH
 CK, (2ND OP) SB, GA 14.2 MCFG/10", 10.9 MCFG/20", 8.87
 MCFG/30" & STAB THRU 45", REC 1960' TF (609' IN DC,
 1351' IN DP): 100' GSY OCM (40% G, 10% OIL, 50% M), 180'
 SLI MDY GSY OIL (25% G, 69% OIL, 6% M), 1070' CLEAN
 OIL (GR 35), 610' WTR (RW 0.17 OHMS AT 35 F,

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

RED OAK ENERGY
WICHITA KS 67207

30-15S-41W
2310' FNL & 330' FWL, SEC (IRREG)

#4-30 PHELPS

REC CHL 85,000 PPM, SYS CHL 1500 PPM), REMARK: ALL PRESSURES ARE FIELD READINGS ISP 800# FSIP 810# IFP 418# -658# FFP 691# -800# IHP 2370# FHP 2392# BHT 129
TRGT ZN: MRW (OIL), PTD 5175 (MISS), MICT - CO, PB 5123, PF (MRW SD) 5001-5010, W / 4 SPF, GSO, NAT, SET 2-7/8" TBG AT 5077, NO PKR, POP, IPP 40 BO & 80 BWPD, GTSTM, DOFP 1/8/2001

15-199-20285
8-5-08