STATE OF KANSAS STATE CORPORATION COMMISSION

15-193-05050-00-00 WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Delivér Report to: Conservation Division

Strike out upper line when reporting plug-

Mail or Deliver Report to: Conservation Division		I OIU	ATION	LUGGING	3 KECOK	ging off formation
State Corporation Commission 800 Bitting Building	Tho	mas	Coı	unty. Sec. 36	Twp 8 1	Rge 3370 8)31(17
Wichita, Kansas NORTH	Location as "N	E4NW4SW4	" or footage i	from lines SE	SE SW4	
NORTH	Lease Owner	The Te	xas Com			······································
	Lease Name	M.A. M	eeks	01-1		Well No1
	Office Address	BX. 24	20, Tul	sa, UKla.		••
	Character of W	ell (completed	as Oil, Gas o	r Dry Hole))I'Y	0.00
					Jun	e 29, _{19.} 4
	Application for	plugging filed	······································	•••••	June	e 27, ₁₉ 4
						e 28, ₁₉ 4
<i>'</i>	Plugging comm	enced			June	e 28, ₁₉ 4
	Plugging compl	leted			Drw	e 29, ₁₉ 4
	Reason for abai	ndonment of w		ng formation		
			•	-		19
Locate well correctly on above					its agents be	fore plugging was con
Section Plat Name of Conservation Agent who supe	menced?	:u C	D. Stor	igh Box 1	05 Have	s Kans
Name of Conservation Agent who super Producing formation Arbuckl	ervised plugging of the	ıs weii	Dotte		Potol Donth o	Well 4942 To
			Dotte)III	rotar Depth of	r wenre
Show depth and thickness of all water,		ıs.				CASING RECORD
OIL, GAS OR WATER RECORDS	5				•	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
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	(If additional de	scription is necessa	ry, use BACK o	of this sheet)	10 65	······
Correspondence regarding this wel	l should be addressed	to. The	Texas	Company,	1/-0-19	e ₂ 1
Address Box 1801, Wich	nita, Kans.	· · · · · · · · · · · · · · · · · · ·			95-10	1
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Vonce	~~~	on God	l arred a la			. ,
STATE OF Kansas						ر المراجع المر
M.C. Harrell						
being first duly sworn on oath, says:				nd matters herein	contained an	d the log of the abov
lescribed well as filed and that the san	ne are true and correc	ct. So help me	God.	700 A		
در يور دونو په در محموري دو		(Signature)	/	1/1/ONA	arrel	
William Jan Strange		(Digitavure)	<i>f</i>	M.C. Har	rell	
						. Kans
TO THE REAL PROPERTY.			• •		,	'
SUBSCRIBED AND SWORM TO before	me this 24th	day of	July	/	, 19	44
				19 14 -R.	a 41)	D. H.
	م انس کا			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Notary Public.
My commission expires	- u , 177 Y					
M. C.	,	21-543-s	8-456M	The last transfer of the last	فكالتراث كالمتطلقات ويهيدناك المويت المسيدين	

AGE 117 INE 15

15-193-05050-00-00 LOG OF WELL

Form PO-214 Sheet 1 (5-43) 8M

											SHEET	•
OWNER	The Toxa	Company Division Oklahoma							DATE MADE JULY 22, 1947			
DISTRICT	Kensss				M.A. Keeks				WELL NO	1		
STATE	Kansas	COUNT	COUNTY OR PAR		Thomas			TWP. 8		177	36	
LOCATION OF	WELL SE SI			NIGH	·,				NANGE		_ 560,	
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COMMENCED	RIGGING UP 5/1	26/47	co	OMMENCED I	RILLING	5/29/47	1	COMPLET	ED DRILL	6/2	9/47	
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CABLE FROM_		то			ARY FROM	Ø		TO 49	42	COMPANY R	IG No.	•
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WAS CASING C LINER: STAT HOW PUT TOG	E SIZE AND WEIGH	т		WHERE S	SET	FLUSH-JOIN	T. AND II BLANK	YS.	PE	RFORATED		
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WAS CASING C LINER: STAT HOW PUT TOG REMARKS:	ETHERTUBING	т	OUPLING	E Q U	I P M E	FLUSH-JOIN NT REC	T. AND IT	YS.	PE	RFORATEDRTED	NG OUTFIT	2.
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WAS CASING CLINER: STATHOW PUT TOGREMARKS: SIZE FLOWING, PUM IF GAS WELL, KIND OF SHOTH	TUBING WEIGHT MPING, GASSER OR OPEN FLOW CAPAC	TC	OUPLING.	E Q U FEET PRODUCT SH	I P M E SUC INS. ION FIRST	FLUSH-JOINT NT REC EXER RODS SIZE A T 24 HOURS RESSURE E OF SHOT, QU	T. AND IT BLANK	PROPES, D	ODUCTION OCK PRES	PUMPII DESCRIPTION,	NG OUTFIT).
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WAS CASING C LINER: GTAT HOW PUT TOG REMARKS: SIZE FLOWING, PUM IF GAS WELL, KIND OF SHOT NUMBER OF S BOTTOM OF S TOTAL DEPTH PRODUCTION NAME OF SHOT COMMENCED	TUBING WEIGHT MPING, GASSER OR OPEN FLOW CAPAC T SHELLS HOT OF WELL AFTER SHOT	TC	OUPLING.	E Q U FEET PRODUCT SH IZE OF SHELI INCHES ANCHOR R OF SHOT BBLS. PER SH COM	IPME SUCTION FIRST	FLUSH-JOIN NT REC CKER RODS SIZE A T 24 HOURS RESSURE E OF SHOT, QU OT FURNISHE ECTED	T. AND IF	PROPER SECONDE	ODUCTION OCK PRES	PUMPII DESCRIPTION,	NG OUTFIT RIND, SIZE, ETC BBLS.	
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IOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOMEPLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN 190.
IF THE SPACE PROVIDED FOR REMARKS IS NOW SUFFICIENT WAS RECORDED BOTTOM OF LAST SHEET OF

MILE SEC. 36 T. 8 R. 3/A

TOTAL NUMBER OF SHEETS.....

15-193-05050-00-00

FORM PO-214 Sheet 2 (3-44) 10M

LOG OF WELL SHEET NO. 2

District Kansas	Owr	ner The	Texas C	o. Far	m M. A. M	eeks Well No. 1
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Clay Shale & Sand	245	25				ELEVATION2984 D
Sand & Shale	285 400	260 115				
Shale	500	100			·	TOPS:
Shale & Sand	550	50				Anhydrite 2600'
Shale	1500	950				Topeka 3800' Hebner 4005'
Shale & Sand Shale & Lime	1810	310 120				Lansing 4040
Shale & Shells	2175	245	,			Mississippi 4490'
Shale & Lime	2235	66			·	Arbuckle 4852'
Shale & Shells	2300	65				
Anhy & Red Rock	2400	100				GASING RECORD:
ed Rock & Shale and Rock & Shells	2440	40			ž.	13-3/8" OD 48# SE C
Red Rock	2565 2575	125				set at 430° w/ 350 Sax Lone Star Cemen
hhydrite	2635	60		1		Per route weat cesses
Lime	2700	65				
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Red Bed & Lime Lime & Shale	2950	150		ļ		1
ied Rock & Lime	2985 3138	35 153				
ime & Shale	3176	38				
led Rock & Lime	3362	186				
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andy Lime	4436	40				
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ime & Shale	4612 4625	13				
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onglomerate	4705	26				
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