ial - 25g	01
4- <u>041</u> 6	501 8-16 15-163-19199-00-00
TO:	E-25,262 API number:15
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	
WICHITA, KANSAS 67202	4290 feet from E section line
·	
Operator license#_6597_	Lease Dorr well # B-2
Operator: A.H. Kruger Oil Company	County Rooks
Address: 211 Circle Drive Hays, Kansas 67601	Well total depth 3480 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 158 feet
Aband. oil well, Gas well,	input well <u>X</u> , SWD, D & A
Plugging contractor: <u>Halliburton Cem</u>	menting License#
Address: Hays, Kansas 67601	
Company to plug at: Hour:8:00A.M. Da	y: <u>16</u> Month: <u>August</u> Year: <u>94</u>
Plugging proposal received from: A.H. Kruger, Jr.	
Company: A.H. Kruger Oil Company	Phone:
Were: 4 1/2" casing set @ 3470' w/150 sxs. cmt. Perf. @ 3122' - 3340'. Annulus squeezed with 950 sxs. cement. Verified with bond log. Ordered 200 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 300# hulls.	
Plugging Proposal Possived by Borni	a Hamal - Dan Butahan
Plugging Proposal Received by: <u>Denni</u> Plugging operations attended by ager	it? All[X], Part[], None[]
Completed: Hour: 4:00P.M., Day: 16,	Month: August , Year: 94
Actual plugging report: Bottom plug	: 30 sxs. with 100# hulls. Displaced
to base of packer at 3100'. Pressur pulled same. R.I.H. with tubing. 8	ed to 1400#. Released packer and
at surface. Pulled tubing and squee	zed 30 sxs. cement down casing.
Max. 300#.	
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Remarks: <u>Tubing annulus filled with</u> Condition of casing(in hole):GOOD X Rettom plug(in place):VES X	anguardBADAnhy.plug:YES_X_NO,NODakota plug:YES_X_,NO
Plugged through TUBING X , CALC	ASINGGL
0 1 0 5 D	11 - 11
I did $[xy]$ () did $[xy]$ () did $[xy]$ () observe the DATE $\frac{9-8-94}{41149}$	(agent)
41149	Form CP-2/3
GA W	