

4-041767

API Number: 15-163 01477-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

5-1

SE NE SE /4 SEC. 02, .09 S, 17 W
1650 feet from S section line
330 feet from E section line

Operator license# 5134

Lease: Howat KCC ZAP Well # 1

Operator: Graham-Michaelis Corporation

County: Rooks 113.39

Address: P.O. Box 247
Wichita, Kansas 67201

Well total depth 3489 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 243 feet
w/160 sxs.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Mike's Testing & Salvage - Allied Cementing License# _____

Address: Chase, Kansas 67524 - Russell, Kansas 67665

Company to plug at: Hour: 4:00 P.M. Day: 1 Month: May Year 1996

Plugging proposal received from: Mike

Company: Mike's Testing & Salvage Phone: _____

Were: 5 1/2" casing set at 3489' w/N/A sxs cement. Perf. at 3143' - 3441'.
Ordered 225 sxs. 60/40 pozmix -10% gel plus 500# hulls.
Sand casing to 3100' and spotted 5 sxs cement on sand.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 7:00 P.M., Day: 1, Month: May, Year: 1996

Actual plugging report: Shot casing off at 1560'+. Spot thru casing 110 sxs cement with 300# hulls. Pulled casing to 750'. Spotted 40 sxs cement with 200# hulls. Pulled casing to 100' and circulated cement to surface. Pulled casing with cement in cellar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD _____ Any plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X Elevation: _____ GL

I did X / did not observe the plugging.

Dennis L. Hamel
(agent)

INVOICED
DATE 5-23-96
TRX NO. 45631

RECEIVED
KANSAS CORPORATION COMMISSION

Form CP-2/3

MAY 14 1996

5/14/96

CONSERVATION DIVISION
WICHITA, KS