3-24

DATE 4-2-99

INV. NO. 60767

TO:	API Number: <u>15-163-23,218-00-00</u>
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	NW NE SE /4 SEC. 05 , 09 S, 17 W
130 SOUTH MARKET, SUITE 2078	2310 feet from S section line
WICHITA, KANSAS 67202	990 feet from E section line
Operator license#_30730	Lease: Fischer Well # 1
Operator: Horizontal Development And Production	County: Rooks 112.42
Address: 23077 Pedernales Canyon	Well total depth 3459 feet
Spicewood, Texas 78669	Well total depth 3459 feet Conductor Pipe: 0 inch @ 0 sxs.
DP100H00Q/ 10Hab / 0005	Surface pipe 8 5/8 Inch @ 210 feet
	W/135 sxs.
ABAND. oil well_x, Gas well, Input well_	
Plugging contractor: Quality Well Service	License#31925_
Address: 249 E. Beth Dr Sterling, Kansa	as 67579
Company to plug at: Hour: 2:00 P.M. Day: 24	Month: March Year: 1999
Plugging proposal received from: Mike Ste	rnberg
Company: Horizontal Development & Production Phone: 512-264-3011	
Word, E 1/11 anging got at 24511 at/125 and	
Were: 5 ½" casing set at 3451' w/135 sxs. Perfs: 3206' - 3269'. Cast iron plug a	-
Cemented 1356' to surface	
Wireline TD 3308'. Fluid 210' from sur	
	gel - 16 sxs gel and 500# hulls.
The state of the policies of the policies and the state of the policies of the	der to pur der die 200% indits.
Plugging Proposal Received by: Rich Will	liams
Plugging operations attended by agent? All[X], Part[], None[]
Completed: Hour: 2:00 P.M. Day: 24 , Mont	h: <u>March</u> , Year: <u>1999</u>
Actual plugging report: Allied pumped 75 sxs 6	0/40 pozmix - 10% gel with 200# hulls, followed
with 16 sxs gel spacer with 200# hulls, foll	
Max. P.S.I. 1000#. S.I.P. 1000#.	
Backside pressured up to 600#.	
	RECFIVED
Name of the state	STATE COCOION
	101115 7 0 111 1 1 5
Remarks:	MAR 3 0 1930 3/30/2 (
Condition of casing(in hole): GOOD X BA	
Bottom plug(in place): YES <u>X</u> , CALC, NO_	Dakota plug: YESWichik KansNO
Plugged through TUBING, CASINGX	Elevation: 2011 GL
I did[X] / did not[] observe the pluggir	
	(agent)
	Form CP-2/3
INVOICEL	