## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

	•			
indicate original spud or completion date 2/22/2003 spud  Well Operator: Calpine Natural Gas Company  (Owner/Company Name)		KCC License #: 32999 (inactive)		
Address:	/Company Name)	City: Denver		erator's)
	Zip Code: 80202		) 946 - 131	5
	Well #:_3-33-14-10			
	ot Location / QQQQ Cou			
1050 Feet (in exact footage) From 🗸	North / South (from nea	rest outside section corner) Line (	of Section (Not Lease	e Line)
1670 Feet (in exact footage) From		rest outside section corner) Line (		•
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	ENHR Docket #		Other:	
Conductor Casing Size: n/a	Set at:	Cemented with:		Sacks
Surface Casing Size: 9-5/8"	Set at: 40'	Cemented with: _4	0	Sacks
Production Casing Size: 5-1/2"	Set at: 2658'	Cemented with: 1	05	Sacks
[levation: 1455] ( G.L. / [K.B.) T.D.: 2688]	PBTD: 2638'	nhydrite Depth: Douglas Sd es	t 1700'; BKC 198	0';
Condition of Well:	additional space is needed): no p	unk in Hole erfs in this well; fill csg with more; cut off csgs & weld on plat	(Stone Corral Formation	og cmt plug #1
Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page if 2538-2488; pump 100' cmt plug #2 1880-1780; push which will be separate page if separate pa	Casing Leak J additional space is needed): no p ump cmt plug #3 300 to surface  Yes No Is ACO-1 file	unk in Hole erfs in this well; fill csg with m ee; cut off csgs & weld on plat d? Yes No	e w/ name & date	og cmt plug #1
Condition of Well:	Casing Leak J  additional space is needed): no p  ump cmt plug #3 300 to surface  Yes No Is ACO-1 file  h K.S.A. 55-101 et. seq. and the	unk in Hole erfs in this well; fill csg with m ee; cut off csgs & weld on plat d? Yes No	e w/ name & date	og cmt plug #1
Condition of Well:	Casing Leak J  additional space is needed): no p  ump cmt plug #3 300 to surface  Yes No Is ACO-1 file  h K.S.A. 55-101 et. seq. and the	unk in Hole erfs in this well; fill csg with m ee; cut off csgs & weld on plat d? Yes No	e w/ name & date	og cmt plug #1  Commission.
Condition of Well:	Casing Leak J  additional space is needed): no p  ump cmt plug #3 300 to surface  Yes No Is ACO-1 file  h K.S.A. 55-101 et. seq. and the	unk in Hole erfs in this well; fill csg with m ee; cut off csgs & weld on plat d?  Yes  No e Rules and Regulations of the ns: Steven R. Hash, P.E.	e w/ name & date  State Corporation - 9400	og cmt plug #1 Commission.
Condition of Well:	Casing Leak  additional space is needed): no pump cmt plug #3 300 to surface  Yes No Is ACO-1 file  h K.S.A. 55-101 et. seq. and the e in charge of plugging operations	unk in Hole erfs in this well; fill csg with more; cut off csgs & weld on plate d?	state Corporation - 9400	Commission.  RECEIN
Proposed Method of Plugging (attach a separate page if 2538-2488; pump 100' cmt plug #2 1880-1780; pussed Well Log attached to this application as required?  If not explain why?mud log attached  Plugging of this Well will be done in accordance with List Name of Company Representative authorized to be EXACT Engineering, Inc.  Address:415 S. Boston, Suite 734	Casing Leak  Jadditional space is needed): no pump cmt plug #3 300 to surface  Yes No Is ACO-1 file  h K.S.A. 55-101 et. seq. and the	unk in Hole  erfs in this well; fill csg with more; cut off csgs & weld on plate  d?	state Corporation  - 9400  (Contractor's	Commission.  RECEI  KANSAS CORPORATI

**EXACT Engineering, Inc.** 

www.exactengineering.com

415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E. Registered Professional Engineer stevehash@exactengineering.com

August 6, 2007

Kansas Corporation Commission 130 S. Market – Room 2078 Wichita, KS. 67202

Re: Well Plugging

Calpine Natural Gas Company (now Rosetta Resources, Inc.)

Keller 3-33-14-10 well, Sec 33 T14S R10E, Wabaunsee County, KS

API No. 15-197-20264

Gentlemen,

Please find enclosed one copy of our well plugging application (form CP-1) for the subject well. This well was drilled by Calpine Natural Gas Company (now Rosetta Resources, Inc.) whose headquarters address of Denver, CO is unchanged. The well completion form (ACO-1) has been submitted previously. We understand that the plugging fee will be billed directly to the operator.

Please contact me at (918) 599-9400 or the Operator directly at (720) 946-1315 Attn: Mr. Robert Richardson, if there are any questions. Thank you for your cooperation.

Very Truly Yours,

Steven R. Hash, P.E.

Steven Z. Hash

**Enclosures** 

Xc via email:

Mr. Robert Richardson

ROSETTA RESOURCES, INC.

1200 17<sup>th</sup> St., Suite 770 Denver, CO 80202

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 9 2007

CONSERVATION DIVISION WICHITA, KS

Petroleum Engineering Consulting, Personnel & Jobsite Supervision complete well design, construction & management, drilling, completion, production, pipelines, appraisals, due diligence, acquisitions, procedures, temporary personnel and field supervision



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CALPINE NATURAL GAS LP 1200 17TH STREET, #770 DENVER, CO 80202

August 14, 2007

Re: KELLER #3-33-14-10 API 15-197-20264-00-00 33-14S-10E, 1050 FNL 1670 FWL WABAUNSEE COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 10, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Stur Bond

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300