

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

15-159-04587-00-00 **WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # comp: 7-15-37 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Resource Operations, Inc. KCC LICENSE # 30364  
(owner/company name) (operator's)

ADDRESS P.O. Box 9487 CITY Tulsa

STATE Oklahoma ZIP CODE 74157 CONTACT PHONE # (918) 446-6114

LEASE Stueder WELL# 1 SEC. 5 T. 20 R. 10 (East/West)

NW - NW - SE - SPOT LOCATION/QQQQ COUNTY Rice

FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ☒ GAS WELL ☐ D&A ☐ SWD/ENHR WELL ☐ DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10" SET AT 140 CEMENTED WITH SACKS

PRODUCTION CASING SIZE 7" SET AT 3334' CEMENTED WITH SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole

ELEVATION 1811' T.D. 3339' PSTD ANHYDRITE DEPTH  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD ☒ POOR ☐ CASING LEAK ☐ JUNK IN HOLE ☐

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ☐

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Mellott PHONE# (316) 938-2982

ADDRESS Box 466 City/State Chase, Kansas 67524

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529

(company name) (contractor's)

ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # ( ) (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-1-96 AUTHORIZED OPERATOR/AGENT: Phyllis Baker  
(signature)

15-159-045870000

LOG - - E. STUENDER WELL NO. 1

Location: NW NW SE 5-20-10  
Rice County, Kansas

Farm: E. Stueder  
Lease Owner: J. H. Tatlock  
Contractor: Taber & Coleman

Casing Records:

10" --- 140'  
7" OD --- 3334'

Commenced: June 18, 1937  
Completed: July 15, 1937  
Elevation: 1611'  
Sea Level: -1523'  
Initial: 1074 Gbls (1000 Acid)

Figures Indicate Bottom of Formations

| FORMATION             | DEPTH              | POTENTIALS |         |           |
|-----------------------|--------------------|------------|---------|-----------|
| surface soil          | 140                | Initial    | 7-18-37 | 1074 Acid |
| rod bed               | 200                | F. T.      | 1-29-38 | 1099 ACID |
| red bed and shale     | 445                |            |         |           |
| shale and shells      | 1040               | F.T.       | 2-18-41 | 138       |
| salt                  | 1836               | F.T.       | 3-18-43 | 63        |
| shale and lime        | 1450               |            |         |           |
| shale and lime shells | 1870               |            |         |           |
| shale and lime        | 2000               |            |         |           |
| shale and shells      | 2080               |            |         |           |
| shale and lime        | 2220               |            |         |           |
| shale and shells      | 2570               |            |         |           |
| shale and lime        | 2750               |            |         |           |
| lime                  | 2850               |            |         |           |
| shale                 | 2970               |            |         |           |
| shale and lime        | 3055               |            |         |           |
| lime                  | 3165               |            |         |           |
| shale and lime        | 3285               |            |         |           |
| Top of Siliceous      | 3334               |            |         |           |
| lime                  | 3339 - TOTAL DEPTH |            |         |           |

RECEIVED  
KANSAS CORPORATION COMMISSION

SOLUBILITY REPORT  
BY MORGAN

| DEPTH     | SOLUBILITY | DEPTH     | SOLUBILITY |
|-----------|------------|-----------|------------|
| 2910-20   | 70.6%      | 3110-2100 | 55.4%      |
| 2920-30   | 60.0%      | 3130-22   | 42.0%      |
| 2930-40   | 52.0%      | 3135-40   | 43.9%      |
| 2940-50   | 54.0%      | 3140-45   | 49.1%      |
| 2950-60   | 57.5%      | 3145-50   | 50.3%      |
| 2960-70   | 53.9%      | 3150-55   | 46.3%      |
| 2970-80   | 53.3%      | 3155-60   | 78.3%      |
| 2980-90   | 52.3%      | 3160-65   | 68.2%      |
| 2990-1000 | 51.3%      | 3165-70   | 57.6%      |
| 3000-55   | 51.4%      | 3170-75   | 54.0%      |
| 3005-10   | 51.4%      | 3175-80   | 54.5%      |
| 3015-15   | 49.5%      | 3180-85   | 47.0%      |
| 3018-20   | 48.8%      | 3185-90   | 40.1%      |
| 3020-25   | 51.2%      | 3190-100  | 38.0%      |
| 3025-30   | 50.3%      | 3195-105  | 43.9%      |
| 3030-35   | 50.9%      | 3200-05   | 29.7%      |
| 3035-40   | 52.0%      | 3205-10   | 28.0%      |
| 3040-45   | 48.0%      | 3210-15   | 28.0%      |
| 3045-50   | 50.0%      | 3215-20   | 29.7%      |
| 3050-55   | 50.0%      | 3220-25   | 29.9%      |
| 3055-60   | 53.1%      | 3225-30   | 31.5%      |
| 3060-65   | 22.1%      | 3230-35   | 30.0%      |
| 3065-70   | 32.9%      | 3235-40   | 31.9%      |
| 3070-75   | 49.8%      | 3240-45   | 35.6%      |
| 3075-80   | 51.0%      | 3245-50   | 57.4%      |
| 3080-85   | 43.0%      | 3250-55   | 25.9%      |
| 3085-90   | 43.0%      | 3255-60   | 59.9%      |
| 3090-95   | 55.0%      | 3260-65   | 28.9%      |
| 3095-100  | 61.3%      | 3265-70   | 20.0%      |
| 3100-05   | 62.2%      | 3270-75   | 50.0%      |
| 3105-10   | 48.0%      | 3275-80   | 50.0%      |
| 3110-15   | 48.0%      | 3280-85   | 68.2%      |
|           |            | 3285-90   | 72.5%      |
|           |            | 3290-95   | 61.3%      |
|           |            | 3295-100  | 61.3%      |
|           |            | 3300-05   | 61.3%      |
|           |            | 3305-10   | 61.3%      |
|           |            | 3310-15   | 61.3%      |

K.C.



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 2, 1996

Resource Operations Inc  
P O Box 9487  
Tulsa OK 74157

Stueder #1  
API #15-N/A  
NW NW SE  
Sec. 05-20S-10W  
Rice County

Dear Jim Mellott,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

  
David P. Williams  
Production Supervisor

District: #2  
130 S. Market Room 2125  
Wichita KS 67202-3208  
(316) 337-6231