# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL PLUGGING APPLICATION**

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

our kaap

API # 15 - 15 - 21,298 - 60 - 60	(Identifier Number of this well).	This must be listed for wells drilled since 1967; if no AF	PI # was issued,
indicate original spud or completion date	· · ·		
Well Operator: F.G. Holl Company, L.L.C.  (Owner/Company Name)		KCC License #: 5056 (Operator's)	
Address: 9431 E. Central, Suite 100	r / Company Name)	(Operator's,	,
State: Kansas	Zip Code: 67206	Contact Phone: (316 ) 684 - 8481, Ex	t. 216
Lease: CROSS	Well #:_2-19	Sec. 19 Twp. 24S S. R. 17	East ✔ West
<u>NW . SE . NE . NE SI</u>	oot Location / QQQQ Coun	ty: Edwards	· · · · · · · · · · · · · · · · · · ·
Feet (in exact footage) From   495 Feet (in exact footage) From   Check One: Oil Well Gas Well  SWD Docket #	East / West (from near	est outside section corner) Line of Section (Not Lease Line, est outside section corner) Line of Section (Not Lease Line, Water Supply Well	)
Conductor Casing Size:	ــــــــــــــــــــــــــــــــــــــ	<b></b>	Sacks
•		Cemented with: 225sx	
Production Casing Size: 4-1/2"			Sacks
List (ALL) Perforations and Bridgeplug Sets: 4403'-			
			-
Elevation: 2130'KB ( G.L. / K.B.) T.D.: 4560'	PBTD: <u>4510'</u> An	hydrite Depth: 1172'	
		(Stone Corral Formation)	
Condition of Well: Good Poor		(Stone Corral Formation)	
ا استا	Casing Leak	(Stone Corral Formation)	gulations.
ا استا	Casing Leak	(Stone Corral Formation) ink in Hole	gulations.
ا استا	Casing Leak	(Stone Corral Formation) ink in Hole	gulations.
ا ا	Casing Leak	y mud, hulls, cement and plug according to KCC re	gulations.
Proposed Method of Plugging (attach a separate page i	Casing Leak Ju	ry mud, hulls, cement and plug according to KCC re	egulations.
Proposed Method of Plugging (attach a separate page in the separate page	Casing Leak Ju	ry mud, hulls, cement and plug according to KCC re	egulations.
Proposed Method of Plugging (attach a separate page in the last separa	Casing Leak Junier Juni	(Stone Corral Formation) ink in Hole ry mud, hulls, cement and plug according to KCC re	
Proposed Method of Plugging (attach a separate page in the last separa	Casing Leak Juniur Additional space is needed): Heave I additional space is needed): Heave I was a space of the I	ink in Hole  ry mud, hulls, cement and plug according to KCC re  ry Yes No  Rules and Regulations of the State Corporation Com	
Proposed Method of Plugging (attach a separate page in the last separa	Casing Leak Juniur Additional space is needed): Heave I additional space is needed): Heave I was a space of the I	ink in Hole  ry mud, hulls, cement and plug according to KCC re  ry Yes No  Rules and Regulations of the State Corporation Commis:  Mr. Rob Long	
Proposed Method of Plugging (attach a separate page in the last separa	Casing Leak Junior Juni	Rules and Regulations of the State Corporation Comms:  Mr. Rob Long  Phone: (620 ) 793 - 0915  City / State: Ellinwood, KS. 67530	nmission.
Proposed Method of Plugging (attach a separate page in the last separa	Casing Leak Junior additional space is needed): Heaver the Accordance of plugging operation.	Rules and Regulations of the State Corporation Comms:  Mr. Rob Long  Phone: (620 ) 793 - 0915  City / State: Ellinwood, KS. 67530 R  KANSAS COR	RECEIVED
Proposed Method of Plugging (attach a separate page in the last separa	Casing Leak Junior additional space is needed): Heave additional space is needed additional	Rules and Regulations of the State Corporation Comms:  Mr. Rob Long  Phone: (620 ) 793 - 0915  City / State: Ellinwood, KS. 67530 R KCC License #: 31925	RECEIVED
Proposed Method of Plugging (attach a separate page in the last page) is Well Log attached to this application as required?  If not explain why?  Plugging of this Well will be done in accordance we List Name of Company Representative authorized to Address:  709 E. Santa Fe.  Plugging Contractor:  Quality Well Service	Casing Leak Juniur Additional space is needed): Heave additional space is needed in the space is ne	Rules and Regulations of the State Corporation Comms:  Mr. Rob Long  Phone: (620 ) 793 - 0915  City / State: Ellinwood, KS. 67530  KCC License #: 31925  Phone: (620 ) 727 - 3410  CONSE	RECEIVED RPORATION COMMISSION RVATION DIVISION
Proposed Method of Plugging (attach a separate page is listed to the separate page is listed	Casing Leak Junior additional space is needed): Heaver the Accordance of the Accorda	Rules and Regulations of the State Corporation Comms:  Mr. Rob Long  Phone: (620 ) 793 - 0915  City / State: Ellinwood, KS. 67530  KCC License #: 31925  Phone: (620 ) 727 - 3410  CONSE	RECEIVED RPORATION COMMISSION

### STERLING DRILLING COMPANY

**BOX 129** 

STERLING, KANSAS 67579

---Kansas

OWNER: F. G. Holl Company

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: October 29, 1987 COMPLETED: November 4, 1987

TOTAL DEPTH: 4560'

LOG

CASING RECORD

0 - 90 Surface Soils, Sand

90 - 310 Clay, Shale

210 - 1172 Shale

1172 - 1184 Anhydrite

1184 - 1875 Shale

1875 - 4560 Lime and Shale

Ran 7 joints new 8 5/8" new casing. 295.22' pipe set at 307' K.B. Cemented with 225 sacks 60/40 Pozmix, 2% gel and 3% cc. Plug down at

11:30 AM, 10-29-87, by Halliburton.

Ran 111 joints 4 1/2", 50# casing. 4549.59' pipe set at 4558' K.B. Cemented with 100 sacks Lite and 100 sacks 50/50 Pozmix, plus F. G. Holl mix. Plug down at 6:45 AM, 11-4-87, by Halliburton.

Deviation Surveys: 1/4

1/4° at 2205' 1 3/4° at 4410'

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 7 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HOLL, F.G., COMPANY L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

August 29, 2007

Re: CROSS #2-19

API 15-047-21298-00-00

19-24S-17W, 4455 FSL 495 FEL EDWARDS COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 25, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888