

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-30051-00-00  
Spot: NENENW Sec/Twnshp/Rge: 29-8S-19W  
330 feet from N Section Line, 2310 feet from W Section Line  
Lease Name: LOWRY B Well #: 1  
County: ROOKS Total Vertical Depth: 3438 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3436	0	w/150 sxs cmt
SURF	8.625	229	0	w/150 sxs cmt <u>111.74</u>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/23/2008 10:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 800# hulls.  
DV 1426'. Cast Iron BP 3265' - 3258'.  
Casing leaks 2439'- 2471'; 1726'-1758'; 1013'-1045'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 06/23/2008 1:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing 2495' - pumped 186 sxs 60/40 pozmix - 4% gel w/400# hulls - had circulation.  
Pulled tubing 1250' - pumped 118 sxs 60/40 pozmix - 4% gel with 400# hulls - circulated cement to surface.  
Pulled all tubing - filled 5 1/2" casing with 20 sxs 60/40 pozmix - 4% gel.  
Tied onto 8 5/8" - pressured immediately.

Perfs:

Top	Bot	Thru	Comments
3243	4345		

**INVOICED**  
DATE 7-14-08  
INV. NO. 2009060084  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2008  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #32275.

Plugged through: TBG

District: 04

Signed

Pat Bedore

(TECHNICIAN)

CM

Form CP-2/3

JUN 24 2008

*PS*

WILDCAT

9-84 Map No.

OPER RAINS & WILLIAMSON OIL CO. &  
KERN DRILG. CO. - Wichita, Ks.WELL #1 LOWRYCONTR Co. tools1 mi W of Webster (Tor-Lan-Arb) OilP 80 BOPD & tr wtr, Gr 37<sup>o</sup>, Lan 3242-46DST #1 (Top) 3090-3102, Op 60", R 90' SW, ISIP 1181#/15#,  
FP 43-75, FSIP 1130#/15"DST #2 (Tor-Lan) 3148-90, Op 60", R210' MW / VSSO, ISIP  
1165#/30", FP 86-141, FSIP 1030#/30"DST #3 (Lan) 3229-45, Op 60", 780' GIP, R 540' oil (SMC)  
(Gr 37<sup>o</sup>), ISIP 1221#/30", FP 100-204, FSIP 1147#/30"DST #4 (Cg-Arb) 3431-38, Op 20", R 330'MO (No Gr), NW,  
ISIP 1093#/30", IFP 172, No FFP, No FSIP

RTD 3438', Log, 5" @3437/150 sx / 550 sx (2nd stg)

CO 3438 RTD, § 6 BOPH / 16 $\frac{1}{2}$ W/NT, 600'O.B, PB 3300',  
16/3242-46 (Lan) NIN, 250MA, § 1d / 6 $\frac{1}{2}$  BO/NT, FU 300' oil  
/ 2500'W/12 hrs, § dn, § 50 BF (18%oil)/1 hr, Sq 3242-  
46 w/125sx, CO 8/3242-46 & 8/3243-45 (Lan), no tats nat,  
100A, § 1d, § 1 $\frac{1}{2}$ BF (85%oil)/1 hr, FU 700' Flu/12 hrs, §  
19 BO/NT, § 1 $\frac{1}{2}$  BO/NW/2 hrs, 200A, FL 500' fm surf/12 hrs,  
§ 1d, § 6 BOPH / T.W/24 hrs, T&R POP State Pot: P 80  
BOPD / tr wtr, Gr 37<sup>o</sup> Lan 3242-46 COMPLETED 9-4-65*Data Inc*S T R 29-8S-19WSPGT App NE NE NWCO ROOKS (Ks)ELEV 1992 KB

KB Log:

Top	2940	- 948
Hb	3144	-1152
Tor	3166	-1174
Lan	3182	-1190
BKC	3388	-1396
Cg	3400	-1408
Arb	3436	-1444
LTD	3439	-1447

(KB Spl's:)

Anh	1423
B/Anh	1458
Top	2939
Tor	3163
Lan	3179
RTD	3438

MISCELLANEOUS

GEOLOG Harold SteincampELEV 1987 CRSPUD DATE 7-2-65ITS 430' FEL x 330' FNL of NW/41989 DF

DRILL COMP \_\_\_\_\_

SUPPORT

FR by DATA 7-6-65CSG 8" @223 $\frac{1}{2}$  w/150 sx, 5" @3437 w/150 sx.COMP by 9-9-65