OWWO

For KCC Use:	9-2-08	
Effective Date: _	1 0 0	
District #		
SGA? Yes	☑ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	September	3	2008						·
expected Spud Date	month	day	year	Spot C NW	sw	Sec. 29 Twp	23	21 7	East West
	-	uay	year	1980					,
PERATOR: License#_	9860			660		feet from feet from	N / ✓ S E / ✓ W		
ame: Castle Resource	es Inc.				✓ Recula	rIrregula:		Line or decir	UII
ddress: PO Box 87	on KS 67667				•	-			
ity/State/Zip: Schoench	en, KS 67667					vell on the Section	Plat on reverse	side)	
ontact Person: Jerry G	reen			County: Hodge Lease Name: A	istruo		W	4. 1	
none: 785-625-5155				Lease Name: <u>wil</u> Field Name: <u>wil</u>	dcat		VV	∌II ₩	
ONTRACTOR: License	_# _33237					Field?		Voc	√ No
me: Anderson Drilli	ng Co.			Is this a Prorate Target Formation				163	V 140
				Nearest Lease	nta). or unit bour	ndary: 660			
Well Drilled For:	Well Class:		e Equipment:	Ground Surface	Elevation:	2340		fee	t MSL
Oil Enh	Rec Infield	✓	Mud Rotary	Water well within					✓ No "
Gas Stora	<u></u>		Air Rotary	Public water sup	•			Yes	√ No
✓ OWWO Dispo	<u> </u>	it 💆 📗	Cable			ater: 208/80			
	of Holes Other			Depth to bottom			<u> </u>		
Other				Surface Pine by	Alternate:	1 7 2	ada 44.0		
OWWO: old well inform	nation as follows:	_		Length of Surface	ce Pipe Pla	unno d to be set:	306 3 7 3		
Operator, Vincent C	il Corporation			Length of Cond	luctor Pipe	required: Tone			
Well Name: Aistrup #	‡ 1			Projected Total					
Original Completion I	_{Date:} 6/30/81	_Original To	otal Depth: 4675	Formation at To	-				
Contract Designation	la simantal sualibana	2	Yes V No	Water Source fo	-				
rectional, Deviated or F					Farm Pon	nd Other			
Yes, true vertical depth	: 								
ottom Holo Location:				DWR Permit #: _		Analy for Pormit w	th DIVID		
					(Note:	Apply for Permit wi	th DWR 🗾)	Vae	√ VNo
				Will Cores be ta	<i>(Note:</i> . aken?			Yes	✓No
				Will Cores be ta	<i>(Note:</i> . aken?	Apply for Permit wi			
CC DKT #:			AF	Will Cores be ta If Yes, proposed	(<i>Note:</i> . aken? d zone:			RECEIVE	 ED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-20,864-00-02	Location of Well: County: Hodgeman
Operator: Castle Resources Inc.	1980 feet from N / 🗸 S Line of Section
Lease: Aistrup	660feet from ☐ E / ✓ W Line of Section
Well Number: 1 Field: wildcat	Sec29Twp23 S. R21 East Beast
Number of Acres attributable to well:	ls Section: 🔽 Regular or 🗔 Irregular
QTR / QTR / QTR of acreage: C - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECE KANSAS CORPORA	EIVED ATION COM
AUG 2	7 2008
CONSERVATION WICHIT	ION DIVISIO TA, KS
EXAMPLE	
1980	-
	-
SEWARD CO.	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

OF KANSAS

WELL PLUGGING RECORD K.A.R.-82-3-117

C	-N	W	۶W
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GF KANSAS E CORPORATION COM		K.A.R8	32-3-	117	API NUMBI	ER <u>15-083</u>	3-20,864-	, 	
, Colorado Derby Building ,chita, Kansas 67202		TYPE OR PRINT				LEASE NAME Aistrup WELL NUMBER #1			
	0	office within 30 days.			4620	Ft. from	E Section 1	∟ine	
EASE OPERATOR L. D.	Drilling, Inc	·	 -		SEC. 29	TWP.238_RG	E21_(Æ)or	r(W)	
DDRESS R.R. 1 Box 18	33 B. Great Ber	ıd, Kansas	675	30	COUNTY	Hodgeman			
HONE#(310793-3051_	OPERATORS	LICENSE NO.	• <u>6</u>	039			d <u>1-12-89</u>		
haracter of WellI		•			Plugging	Commenced	1-12-89	8:15 PM	
Oll, Gas, D&A, SWD,	Input, Water S	upply Well)		Plugging	Completed	1-12-89	9:00 PM	
he plugging proposal	was approved	on <u>J</u>	Janua	ry 12, 19	89		(d	ate)	
Di:									
s ACO-1 filed? yes									
Producing Formation									
show depth and thickn	ess of all wat	er, oll an	d gas	s formatio	**Got	out of ho	le and qui	t)	
OIL, GAS OR WATER RE						.D	RECEIVE	D	
	ntent		То			Pulled out	<u>- 0030000 11 11 14 1</u>	00WKJ?2J014	
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s	urface pipe	0	363	8 5/8"	363	none			
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lst plug 50 sx. 15 sx. in rath	010								
	ional descript								
Name of Plugging Con-				ing Compar	iy, Inc.	License No.	·		
Address P. O. Box									
NAME OF PARTY RESPON	SIBLE FOR PLUG	GING FEES:	<u>L</u> ,	. D. Drill	ling, Inc.	R.R. 1 Bo	x 183 B Gr Ka	<u>eat Bend</u> insas67530	
STATE OF <u>Kansas</u>		COUNTY OF _	Bat	rton		_,ss.			
Greg Davidson above-described well	halas floor	duly sweet	<u> </u>	(ath says	Employee o	f Operator ave knowle) or (O _{xPx} ex(x dae of the	atory of facts,	
statements, and ma	tters herein c	ontained ar	nd th	e log of	the above-	described	well as fi	led that	
the same are true an	d correct, so	help me God	d. (Signature	1000		10/50	<u> </u>	
			((Address)		vidson k 183 B Gi	reat Bend,	Ks. 6753	
SUB	SCRIBED AND SW	ORN TO bef	ore m	ne this	2nd day	of Februar	<u>ry</u> , 1	9 89	
MOTARY DES	PUBLIC - State of Kansas				Barrie W.	1 /2/1/2	4		
The state of the s	opt. Exp. <u>6-20-80</u> Commission Exp	lres:	5-20	-89	Not	ary Public Bessie M. 1	feWerff		
1*1 y	22mm : 22 : 00 - EAP		<u> </u>			-			

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Castle Resources Inc			License Number: 9860		
Operator Address: PO Box 87	Schoenche	en, KS 6	7667		
Contact Person: Jerry Green			Phone Number: (785) 625 - 5155		
Lease Name & Well No.: Aistrup #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		C _ NW _ SW _		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 23 R. 21 East 🗸	West	
Settling Pit	If Existing, date co	onstructed:	1980 Feet from North / 🗸 South Line	e of Section	
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from East / V West Line	j	
(If WP Supply API No. or Year Drilled)	500	(bbis)	Hodgeman		
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration:	mg/l	
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? sealed with bentonite		
Pit dimensions (all but working pits):	6 Length (fe	et) 6	Width (feet) N/A: Stee	el Pits	
Depth fo	rom ground level to de	eepest point:	5(feet)	E	
Distance to nearest water well within one-mil-	e of nit	Denth to shallo	west fresh water		
		Source of infor	mation:	(
309 feet Depth of water well			over and Haul-Off Pits ONLY:	KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation:			al utilized in drilling/workover: drilling mud		
Number of producing wells on lease:			king pits to be utilized: 3		
Barrels of fluid produced daily:			procedure: allow contents to dry & backfill		
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must	pe closed within 365 days of spud date.	<u> </u>	
I hereby certify that the above state	ements are true and o	correct to the bes		EIAED I.	
8/25/08 Date			ignature of Applicatit or Agent	7 2008	
	KCC (OFFICE USE O	MARCH	TON DIVISION ITA, KS	
Date Received: 8/27/08 Permit Num	nber:	/ Perm	it Date: <u>8/27/o8</u> Lease Inspection:	No No	

KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

ADOBE FILL-IN FORM ON INTERNET

FORM	D	АΊ	F
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General Administrative

09/2005

■ License Application OPL-1

04/2004 Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

Well Permitting

10/2007 04/2004

■ Notice of Intent to Drill C-1

Please use updated form on future filings. Application for Surface Pit CDP-1

12/1993

Cathodic Protection Borehole Intent to Drill CB-1

Well Completion Reports and Other Well Application

09/1999 09/2005

■ Well Completion Form ACO-1 Commingling Application ACO-4

05/1988 Dual Completion Report ACO-5

09/2005 ■ Well Location Exception Application Check List ACO-17

09/2005 ■ Venting-Flaring of Gas ACO-18 09/2005 Extended Gas Venting Affidavit CG-3

09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4 ■ Temporary Abandonment Application CP-111 10/2004

09/2003 ■ Verified Affidavit For Vacuum Operations V-1

Surface Pits and Waste Transfer

04/2004 04/2004

Application for Surface Pit CDP-1 Closure of Surface Pit CDP-4

04/2004 Exploration and Production Waste Transfer CDP-5

Well Plugging Report

09/2003 Well Plugging Application CP-1 12/2003 Well Plugging Record CP-4

08/2003 Seismic Hole Affidavit

Oil & Gas Well Testing Report

10/1996 Oil Productivity Test & GOR Report C-5 10/1996 Multi-Point Back Pressure Test CG-1

07/2003 One Point Stabilized Open Flow or Deliverability Test G-2

Gas Gathering Report

04/1998 Gas Gathering Report GG-1

04/1998 ■ Gas Gathering Segment Report GG-1a

Oil and Gas Producer's Report

06/1989 Summary of Oil Producers Report CO-8, CO-8A 08/2000 Gas Producer/Purchaser Monthly Report CG-7, CG-7A

Acreage Attribution and Well Spacing Report

12/1994 Oil Acreage Attribution Plat CO-7 12/1994 Gas Acreage Attribution Plat CG-8

05/1989 Application for Well Spacing ACO-7

New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request

10/2005 New Pool Determination-Discovery Allowable ACO-16

10/1999 Application for Enhanced Recovery Project Certification CER-1, and Calculation Sheet Base Production Calculation and Certification CER 1-A

Underground Injection Control Report

07/2003 UIC Application U-1

Annual Report U3-C. This form is required on an annual basis due each March 1. 07/2003

07/2003 Notice of Injection (of commencement or termination of injection) U-5

07/2003 Application to Amend Injection Order U-8

07/2003 ■ Notice to Modify Injection Order U-9

Wireline Service

08/2003 Monthly Wireline Service Company Report MWSC-1