

owwo

For KCC Use: Effective Date: 9-2-08 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 3 2008

OPERATOR: License# 9860 Name: Castle Resources Inc. Address: PO Box 87 City/State/Zip: Schoenchen, KS 67667 Contact Person: Jerry Green Phone: 785-625-5155

CONTRACTOR: License# 33237 Name: Anderson Drilling Co.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Kaiser-Francis Well Name: Aistrup #1 Original Completion Date: 9/21/71 Original Total Depth: 4673

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot C SW SW Sec. 29 Twp. 23 S. R. 21 East West 660 feet from N / S Line of Section 660 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Hodgeman Lease Name: Aistrup Well #: 1A Field Name: wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2360 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200-180 Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2 Length of Surface Pipe ~~Required to be set:~~ 268

Length of Conductor Pipe required: none Projected Total Depth: 4673' Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION

AUG 27 2008

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/25/08 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY API # 15 - 15-083-20182-00-01 Conductor pipe required None feet Minimum surface pipe required 268 feet per Alt. Approved by: [Signature] This authorization expires: 8-28-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 12

Remember to

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

29 23 21W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

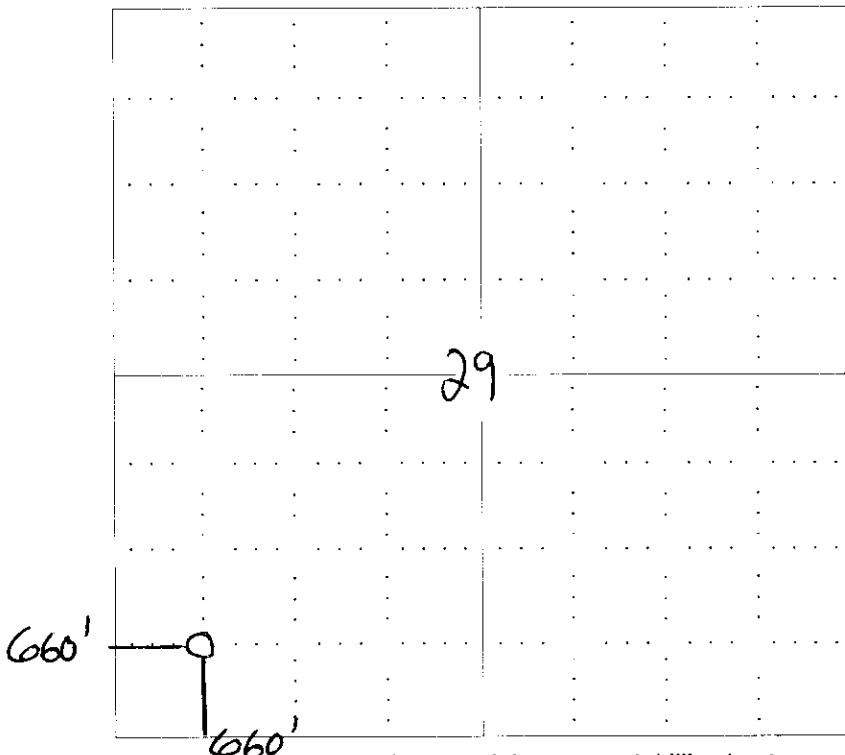
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-20,182-00-01
Operator: Castle Resources Inc.
Lease: Aistrup
Well Number: 1 A
Field: wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SW - SW

Location of Well: County: Hodgeman
660 _____ feet from N / S Line of Section
660 _____ feet from E / W Line of Section
Sec. 29 Twp. 23 S. R. 21 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

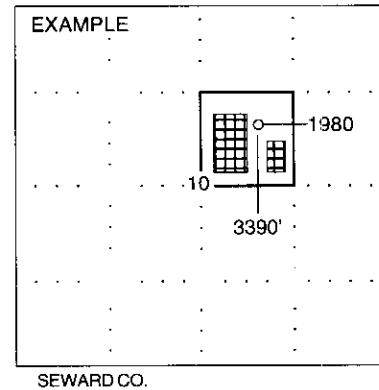
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15083-20182-00-00

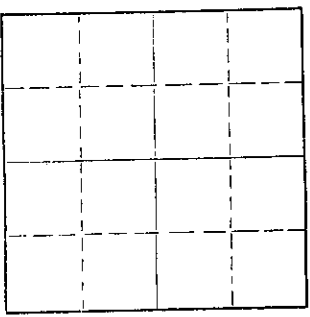
STATE OF KANSAS
CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Information Completely
Required Affidavit
Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

Hodgeman County, Sec. 29 Twp. 23 Rge. 21W ~~20~~ W (W)
Location as "NE/CNW/SW" or footage from lines SW SW
Lease Owner Kaiser-Francis Oil Company
Lease Name Aistrup Well No. 1
Office Address 4120 East 51st Street, Tulsa, Oklahoma 74135
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed October 5, 1971
Application for plugging filed October 5, 1971
Application for plugging approved October 5, 1971
Plugging commenced October 5, 1971
Plugging completed October 5, 1971
Reason for abandonment of well or producing formation No Productible Zone



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4673 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	268	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____
feet to _____
feet for each plug set.

Gunned up pits forming heavy mud. Filled hole with heavy mud. Spotted 80 sacks
cement through drill pipe at 1100 feet. Filled hole with heavy mud. Spotted
30 sacks cement through drill pipe at 270 feet. Filled hole with heavy mud,
pushed rubber plug to 40 feet and capped with 15 sacks cement to base of well cellar.
Job complete at 1:00 PM, October 5, 1971.

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STATE CORPORATION COMMISSION
OCT 28 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Garvey Drilling Company
Address Box 1164, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.
Ben E. Unruh (employee of owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ben E. Unruh
Box 1164, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of October 1971

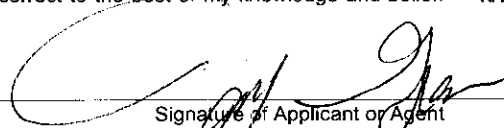
My commission expires July 8, 1974

Notary Public.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Castle Resources Inc		License Number: 9860
Operator Address: PO Box 87 Schoenchen, KS 67667		
Contact Person: Jerry Green		Phone Number: (785) 625 5155
Lease Name & Well No.: Aistrup #1 A		Pit Location (QQQQ): C SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 29 Twp. 23 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Hodgeman County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? sealed with bentonite
Pit dimensions (all but working pits): 6 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1628 feet Depth of water well 204 feet		Depth to shallowest fresh water 130 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> 6 KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: allow contents to dry & backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION		
Date: 8/25/08		Signature of Applicant or Agent:  RECEIVED AUG 27 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 8/27/08 Permit Number: _____ Permit Date: 8/27/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-083-20182-00-01