

OWWO

For KCC Use: 9-3-08  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Aug 27 2008  
month day year

OPERATOR: License# 5386  
Name: Production Drilling Inc.  
Address 1: P O Box 680  
Address 2: \_\_\_\_\_  
City: Hays State: Ks Zip: 67601  
Contact Person: Aven Weaverling  
Phone: 785-628-1189

CONTRACTOR: License# 32128  
Name: Westem Well Service

Spot Description: \_\_\_\_\_  
SW NE NW Sec. 22 Twp. 11 S. R. 18  E  W  
(1/4/4/4) 4,290 feet from  N /  S Line of Section  
3,630 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Ellis  
Lease Name: Dean Well #: 2  
Field Name: Bemis

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arb K\_KC

Nearest Lease or unit boundary line (in footage): 990  
Ground Surface Elevation: 1921 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 6000

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 133

Length of Conductor Pipe (if any): 0  
Projected Total Depth: 3469  
Formation at Total Depth: Arb

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  
 Other: \_\_\_\_\_

Well Class:  Infield  Pool Ext.  Wildcat  Other

Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Production Drilling Inc.  
Well Name: Dean #2  
Original Completion Date: 12-47 Original Total Depth: 3468

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Act.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing. The surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 8-21-08 Signature of Operator or Agent: Aven Weaverling Title: Production Foreman

For KCC Use ONLY  
API # 15 - 051-04875-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 133 feet per ALT.  I  II  
Approved by: [Signature] 8-29-08  
This authorization expires: 8-29-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

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AUG 25 2008  
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AUG 29 2008  
CONSERVATION DIVISION  
WICHITA, KS

22  
11  
18  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-04875-00-01  
 Operator: Production Drilling Inc.  
 Lease: Dean  
 Well Number: 2  
 Field: Bemis

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SW - NE - NW

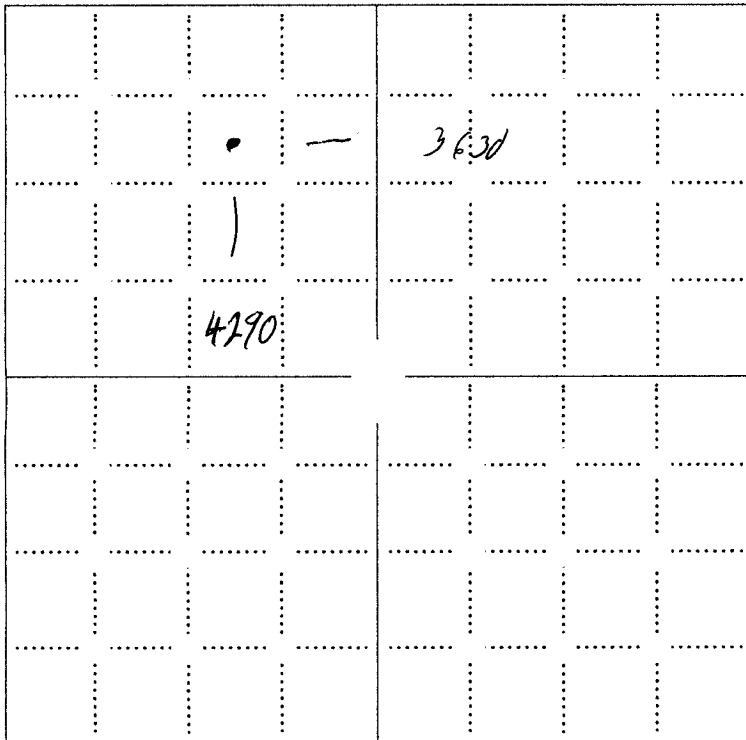
Location of Well: County: Ellis  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 22 Twp. 11 S. R. 18  E  W

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

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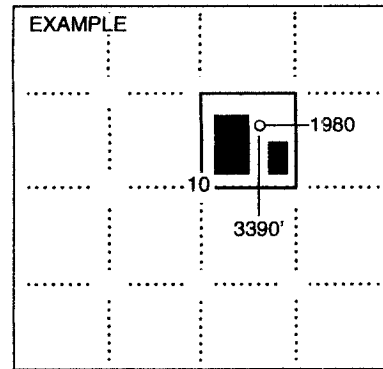
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CONSERVATION DIVISION  
 WICHITA, KS

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**AUG 25 2008**

CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: PRODUCTION DRILLING LINC		License Number: 5386	
Operator Address: 1023 RESERVATION RD		HAYS KS 67601	
Contact Person: AVEN WEAVERLING		Phone Number: 785-625-1189	
Lease Name & Well No.: DEAN #2		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): 60 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  POLY LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  TEMPORARY PIT	
Distance to nearest water well within one-mile of pit 2482 56 1/2 MILE feet    Depth of water well 60 feet		Depth to shallowest fresh water 26 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: CEMENT Number of working pits to be utilized: 1 Abandonment procedure: EMPTY & FILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8/26/08 Date		_____ Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION AUG 29 2008 CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 8/29/08    Permit Number: _____    Permit Date: 8/29/08    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-051-04875-00-01

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-04875-00-00

Spot: CSWNENW Sec/Twnshp/Rge: 22-11S-18W

~~9901650~~ feet from <sup>N</sup>S Section Line, 1650 feet from W Section Line

Lease/Unit Name: DEAN

Well Number: 2

County: ELLIS

Total Vertical Depth: 3645 feet

Operator License No.: 5386

Conductor Pipe: Size feet:

Operator Name: PRODUCTION DRILLING, INC.

Surface Casing: Size 8.62 feet: 133

Address: PO BOX 680  
HAYS, KS 67601

Production: Size 5.5 feet: 3468

Liner: Size feet:

118.46

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 11/17/2000 9:00 AM

Plug Co. License No.: 5386

Plug Co. Name: PRODUCTION DRILLING, INC.

Proposal Revd. from: AVEN WEAVERLING

Company: PRODUCTION DRILLING, INC.

Phone: (785) 625-1189

Proposed No records of squeeze. Perforate salt, anhy, and dakota.  
Plugging Run tubing to 2000' and plug accordingly.  
Method: Ordered out 325 sxs 60/40 pozmix - 10% gel with 600# hulls.

Plugging Proposal Received By: HUBERT DEINES

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 11/17/2000 1:45 PM

KCC Agent: RICHARD WILLIAMS

**Actual Plugging Report:**

Cast iron plug at 3200'. Fluid level 250'.  
Perforated two shots at 1800' - 1250' and 625'.  
Ran tubing to 2043'. Allied pumped 80 sxs 60/40 pozmi - 10% gel with 50# hulls.  
Pulled tubing to 1020' and pumped 80 sxs with 250# hulls. Cement circulated.  
PTOH and pumped 30 sxs cement - hole standing full.  
Hooked up to 8 5/8" and pumped 60 sxs with 100# hulls.  
Max. P.S.I. 500#. S.I.P. 200#.

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NOV 30 2000

Remarks: CASING POOR CONDITION.

Plugged through: TBG

CONSERVATION DIVISION  
Wichita, Kansas

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICED

DATE 12/1/00

FR 2001061047

Form CP-2/3

NOV 27 2000