For KCC Use:	9-3-08
Effective Date: _	7.340
District #	4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

GA? Yes Must be approved by	100 live (5) days prior to continuencing well
Santambar 40, 2009	Spot Description: 153'N, 62'E, N/2 SE
pected Spud Date: September 10, 2006 month day year	153'N - 42 - N/2 - SE Sec. 16 Twp. 7 S. R. 22 TE XW
30259 V	
ERATOR: License#	2,133 feet from N / S Line of Section 1,052 feet from E / W Line of Section
me: Werth Exploration Trust	teet from LE / Live Line of Section
dress 1: 1308 Schwaller Avenue	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
y: Hays State: KS Zip: 67601 + ntact Person: Andy Werth	— — County: O'County
ne: 785-625-3531	Lease Name: Worcester SE Well #: 1
	Field Name: Alda
NTRACTOR: License# 33724	Is this a Prorated / Spaced Field?
me: Warren Egergy, Inc.	Target Formation(s): Lansing-Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 507
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2334 Estimated feet MSL
Gas Storage X Pool Ext. Air Rotary	water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 80' / 90
Other:	Depth to bottom of usable water: 1000 / 150
If OWWO: old well information as follows:	Surface Pipe by Alternate:
LIII OVVVO: Old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth; 3900'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
ortical Devices of Heritages Uses	Water Source for Drilling Operations: No Well Farm Pond Dother: Unknown
The state of the s	1/C11VO 1 NA/oil 1 (Corre Dond LY /Othor: UliN3UWI)
no truo vartigal danth:	
•	DWR Permit #:
tom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
tom Hole Location:	DWR Permit #:
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to the Hole Location: C DKT #: e undersigned hereby affirms that the drilling, completion and ever agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and through all unconsolidated materials plus a minimum of 20 feet. 5. The appropriate district office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well ereby certify that the statements made herein are true and correct the: Signature of Operator of Agent: For KCC Use ONLY API # 15 - OUS - 23471 - OUS Conductor pipe required	DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMI. AUG 2 9 2008 d on each drilling rig; CONSERVATION DIVISION AUG 2 9 2008 CONSERVATION COMMIL AUG 2 9 2008
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

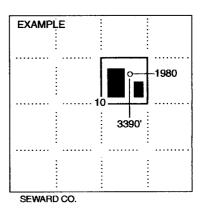
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23471-0000	
Operator: Werth Exploration Trust	Location of Well: County: Graham
Lease: Worcester SE	2,133 feet from N / X S Line of Section
Well Number: 1	1,052 feet from X E / W Line of Section
Field: Alda	Sec. 16 Twp. 7 S. R. 22 EXW
Number of Acres attributable to well: QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Worth Evolutation Trust		Licerise Number: 30259			
Operator Name: Werth Exploration Trust			KS 67604		
Operator Address: 1308 Schwaller Avenue		Hays KS 67601			
Contact Person: Andy Werth			Phone Number: 785-625-3531		
Lease Name & Well No.: Worcester S	SE 1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		153N _ 62E _ N/2 _ SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 16 Twp. 7 R. 22 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		2,133 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,052 Feet from East /	_ 1	
(If WP Supply API No. or Year Drilled)	2,500	(bbls)	Graham	County	
Is the pit located in a Sensitive Ground Water	Area? Yes X	No.	Chloride concentration:		
		71	(For Emergency Pits and Settli		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not Native solids	used?	
			philipping and a second a second and a second a second and a second an		
Pit dimensions (all but working pits):	BO Length (fe	eet) 80	Width (feet)	N/A: Steel Pits	
Depth f	rom ground level to de	eepest point:	3 (feet)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edures for periodic maintenance and deter ncluding any special monitoring.	mining	
,		Visual insp			
Distance to nearest water well within one-mil	e of pit	Depth to shallo	west fresh water 42 feet.		
1090		Source of information:			
reet Depth of Water Well reet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	& chemical mud.	
Producing Formation:		1	ar dunzed in dinning/workover.	T P T T T T T T T T T T T T T T T T T T	
Number of producing wells on lease:	eritanya dagama ya masa iyo di majira iyo a masa iyo di badaya iyo dilika maya masa dalar		king pits to be utilized:s procedure: Evaporation and back		
Barrels of fluid produced daily:		manuonment	procedure. Le rapproducti and back	MIII	
Does the slope from the tank battery allow al flow into the pit? Yes No	spined fluids to	Drill pits must	be closed within 365 days of spud date.	RECEIVED	
I hereby certify that the above state	ements are true and	correct to the hes		ISAS CORPORATION COM	
i nerowy county that the above date	eente ere title tille '	7)	AUG 2 9 2008	
8-26-08		96	Lauman -	CONSERVATION DIVISION	
Date		S	ignature of Applicant or Agent	WICHITA, KS	
	KCC	OFFICE USE O	NLY Steel Pit RFAC	RFAS	
, , ,			2/ /28		
Date Received: 8/29/08 Permit Num	nber:	Perm	it Date: 8/129/08 Lease Inspection	n: Yes No	