For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10-1-08	Spot Description:
month day year	
5214 V	(0000)
OPERATOR: License#	
Name: Lario Oil & Gas Company	leet from KE / W Line of Section
Address 1: 301 S. Market	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Wichita State: KS _ Zip: +	County: Gove
Contact Person: Jay Schweikert	Lease Name: Hullet Well #: 3-6
Phone: 316-265-5611	Field Name: Logo
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?
Name:WW Drilling, Inc.	Target Formation(s): Lansing, Cherokee, Mississippian
Turnor	
Well Drilled For: Well Class: Type Equipment:	ribatest tease of this bothdary line (in lookage).
⊠Oil ☐ Enh Rec ⊠Infield ⊠Mud Rotary	Ground Surface Elevation: 2958' est. feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other;	Depth to bottom of usable water: 1500'
	Surface Pipe by Alternate: I XII
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 260'
	Length of Conductor Pipe (if any): None
Operator:	13-01
Well Name:	r rojected rous septit.
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #: 20080050
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #;	Will Cores be taken?
	If Yes, proposed zone:
	KANSAS CORPORATION
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	•
	gging of this well will comply with K.S.A. 55 et. seq. SEP 0 2 2008
It is agreed that the following minimum requirements will be met:	CONOR
 Notify the appropriate district office prior to spudding of well; 	CONSERVATION DIVIS
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be set b	• • • • • • • • • • • • • • • • • • • •
through all unconsolidated materials plus a minimum of 20 feet into the	, ,
 If the well is dry hole, an agreement between the operator and the distr The appropriate district office will be notified before well is either plugge 	, , , , , , , , , , , , , , , , , , , ,
The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented	,
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	
	plugged. In all cases, NOTIFY district office prior to any cementing.
A .	
I hereby certify that the statements made herein are true and correct to the	est of my knowledge and belief.
I hereby certify that the statements made herein are true and correct to the be	est of my knowledge and belief.
I hereby certify that the statements made herein are true and correct to the be	est of my knowledge and relief.
Date: Statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statements made herein are true and correct to the beautiful by the statement of the beautiful by the statement of the	est of my knowledge and belief.
Date: Signature of Operator or Agent: For KCC Use ONLY	est of my knowledge and relief. Operations Engineer Title:
hereby certify that the statements made herein are true and correct to the bed bate: State	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
hereby certify that the statements made herein are true and correct to the bed bate: State	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
hereby certify that the statements made herein are true and correct to the bed bate: Solution	Pest of my knowledge and relief. Operations Engineer File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
hereby certify that the statements made herein are true and correct to the bed bate: Signature of Operator or Agent: Mark	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plunging report (CP-4) after plunging is completed (within 60 days):
hereby certify that the statements made herein are true and correct to the bed bate: Signature of Operator or Agent: Mark	Pest of my knowledge and relief. **Properties** **Properties** **Operations Engineer** **Title:** **Operations Engineer** **File Drill Pit Application (form CDP-1) with Intent to Drill; **File Completion Form ACO-1 within 120 days of spud date; **File acreage attribution plat according to field proration orders; **Notify appropriate district office 48 hours prior to workover or re-entry;
I hereby certify that the statements made herein are true and correct to the bed Date: Signature of Operator or Agent: March	Pest of my knowledge and relief. **Properties** **Properties
I hereby certify that the statements made herein are true and correct to the beat to be a signature of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY API # 15 - D63 - 2/73 5 - 0000 Conductor pipe required Nove feet Minimum surface pipe required feet per ALT. I III Approved by: 11 9-308 This authorization expires: 9-3-09	Pest of my knowledge and relief. **Property Comparison Sengineer** **Property Compar
I hereby certify that the statements made herein are true and correct to the bed Date: Signature of Operator or Agent: March	Pest of my knowledge and relief. **Properties** **Properties
hereby certify that the statements made herein are true and correct to the bed bate: Signature of Operator or Agent: Conductor pipe required Nord feet	Pest of my knowledge and relief. **Properties** **Properties
I hereby certify that the statements made herein are true and correct to the beat to be a signature of Operator or Agent: Signature of Operator or Agent: For KCC Use ONLY API # 15 - D63 - 2/73 5 - 0000 Conductor pipe required Nove feet Minimum surface pipe required feet per ALT. I III Approved by: 11 9-308 This authorization expires: 9-3-09	Pest of my knowledge and relief. **Properties** **Properties

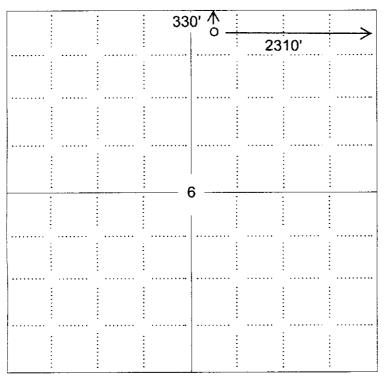
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

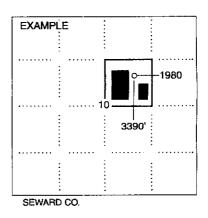
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21735-0000		
Operator: Lario Oil & Gas Company	Location of Well: County: Gove	
Lease: Hullet	330 feet from N / S Line of Section	
Well Number: 3-6	2,310 feet from X E / W Line of Section	
Field: Logo	Sec. 6 Twp. 13 S. R. 31 E X W	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214		
Operator Address: 301 S. Market Wichita KS 67202				
Contact Person: Jay Schweikert			Phone Number: 316-265-5611	
Lease Name & Well No.: Hullet	3-6		Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec. 6 Twp. 13 R. 31 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit Haul	Pit capacity: 7,100 (bbls)		2,310 Feet from East / West Line of Section Gove County	
Is the pit located in a Sensitive Ground Water	(00.0)		Chloride concentration:mg/l	
			(For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point:	4 (feet) No Pit	
		dures for periodic maintenance and determining notations and special monitoring.		
micrate, anothers and motalistic procedure.		RECEIVEL KANSAS CORPORATION		
			SEP 0 2 2008	
• • • • • • • • • • • • • • • • • • • •		west fresh water 35 feet. CONSERVATION DIVISOR WICHITA CONSERVATION DIVISO		
1320feet Depth of water well	Source of information 60 feet measured			
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		l utilized in drilling/workover: Bentonite Mud		
Number of producing wells on lease: Number of working pits to be utilized:2		ang pits to be dulized		
Barrels of fluid produced daily:	Abandonment procedure: Allow for evaporation. Fill in and cover pits.			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must b	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
8-29-08 Jay Jehwerkert				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 9/2/08 Permit Number: Permit Date: 9/2/08 Lease Inspection: Yes No				