# For KCC Use: Effective Date: 9-8-08 District # 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

SGA? Yes Yno	NOTICE OF Must be approved by KCC	Form must be Signed All blanks must be Filled					
		-					
Expected Spud Date:	September 12, 2008  month day year	Spot Description:	· · · · · · · · · · · · · · · · · · ·				
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OPERATOR: License#	33074	595 feet from	N / X S Line of Section				
	sin Operating Co LLC		E / W Line of Section				
Address 1: 211 W Myrtle Address 2:		Is SECTION: Regular Inregular?	ls SECTION: Regular Irregular?				
City: Independence	State: KS Zip: 67301 +	(Note: Locate well on the Section Pla	at on reverse side)				
Contact Person: Kathy Hink		County: Wilson					
Phone: 620-331-7870		Lease Name: M&J Huser Field Name: Cherokee Basin Coal Gas Area	Well #: D4-15				
CONTRACTOR: License#.	5675						
Name: McPherson Drilling		Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	Yes No				
Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	595 Feet				
		Ground Surface Elevation: 909	feet MSL				
HOIL HEnh Re		Water well within one-quarter mile:	Yes No				
Gas Storage		Public water supply well within one mile:	Yes X No				
	Holes Other	Depth to bottom of fresh water: 175' + -					
Other:		Depth to bottom of usable water: 200'					
		Surface Pipe by Alternate: I I III -	_				
lf OWWO: old well in	nformation as follows:	Length of Surface Pipe Planned to be set: 40'					
Operator:		Length of Conductor Pipe (if any):					
	· · · · · · · · · · · · · · · · · · ·	Projected Total Depth: 1523 Feet					
Original Completion Date	e: Original Total Depth:	•					
Directional, Deviated or Horiz	zontal wellbore?	Water Source for Drilling Operations:					
		DWR Permit #:					
		(Note: Apply for Permit with D	OWR (1)				
KCC DKT #:		Will Cores be taken?	Yes No				
KCC DKT #:		Will Cores be taken? If Yes, proposed zone:	Yes No				
KCC DKT #:			RECEIVEL				
	,	If Yes, proposed zone:					
The undersigned hereby af	ffirms that the drilling, completion and eventua	If Yes, proposed zone:	RECEIVEL KANSAS CORPORATION COMMESS				
The undersigned hereby af	,	If Yes, proposed zone:	RECEIVEL				
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

proposed acreage attribution unit for oil webs.				
API No. 15 . 205-27661-0000	Mileon			
Operator: Dart Cherokee Basin Operating Co LLC	Location of Well: County: Wilson			
Lease: M&J Huser	feet from N / S Line of Section  600 feet from E / W Line of Section			
Well Number: D4-15				
Field: Cherokee Basin Coal Gas Area	Sec. 15 Twp. 30 S. R. 14 🔀 E 📙 W			
Number of Acres attributable to well: 40	Is Section: Regular or Irregular			
QTR/QTR/QTR/QTR of acreage: S2 . SE . SE	is Section: Anegular of Minegular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			
(Show location of the well and shade a (Show footage to the ne T30S	PLAT attributable acreage for prorated or spaced wells.) earest lease or unit boundary line.)  RECEIVED KANSAS CORPORATION COMMISS			
	SEP 0 3 2008			
	R14E CONSERVATION DIVISION WICHITA, KS			
	EXAMPLE			
	10 1980			
	3390'			
	600 FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Wilson County

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co LLC			License Number: 33074					
Operator Address: 211 W Myrtle	Independence	KS	67301					
Contact Person: Kathy Hinkle			Phone Number: 620-331-7870					
Lease Name & Well No.: M&J Huser D4-15		·15	Pit Location (QQQQ):					
Type of Pit:	Pit is:		S2 _SE _SE					
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 30 R. 14 East West					
Settling Pit Drilling Pit	If Existing, date constructed:		595 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		600 Feet from East / West Line of Section					
(If WP Supply API No. or Year Drilled)	926 (bbls)		Wilson County					
Is the pit located in a Sensitive Ground Water	Area? Yes	Chloride concentration:mg/l						
	Artificial Liner?	<b>,</b>	(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Artificial Liner?  Yes No			How is the pit lined if a plastic liner is not used?  Natural Clays					
Pit dimensions (all but working pits):	55 Length (fee	et) 30	Width (feet)	N/A	Steel Pits			
Depth fr	No	Pit						
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining								
material, thickness and installation procedure	•	iner integrity, is	ncluding any special monitoring.					
					Ŋ			
			<b>Q</b>					
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water	feet.				
N/A feet Depth of water well	feet	Source of infor	mation:    red					
Emergency, Settling and Burn Pits ONLY:			west fresh waterfeet. mation: red well owner electric log KDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: None Air Rig  king pits to be utilized: 0					
Producing Formation:		Type of materia	il utilized in drilling/workover: None Air Rig					
Number of producing wells on lease:	king pits to be utilized: $0$							
Barrels of fluid produced daily:	procedure: Air Dry & Backfill							
Does the slope from the tank battery allow all flow into the pit? Yes No	be closed within 365 days of spud date.							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION								
September 2, 2008  September 2, 2008  Date  SEP 0 3 2008  Signature of Applicant or Agent  CONSERVATION DIVISION WICHTA, KS								
KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Date Received: 4/3/08 Permit Num	ber:	Permi	t Date: 9/3/08 Lease In	nspection:	Yes 🗶 No			