

OWWO

For KCC Use: 9-9-08  
Effective Date: 4  
District #  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 10, 2008  
month day year

OPERATOR: License# 6931  
Name: Bowman Oil Company  
Address 1: 805 Codell Road  
Address 2:  
City: Codell State: Kansas Zip: 67663  
Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: 785-434-2286 M-F  
CONTRACTOR: License# 6931  
Name: Bowman Oil Company

Spot Description: SE/4 API #15-163-19324-0002  
SE NE SE Sec. 23 Twp. 9 S. R. 19 E W  
(a.a.a.a) 1,650 feet from N / S Line of Section  
330 feet from E / W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Rooks County, Kansas

Lease Name: Jelinek Well #: 2(OWWO)  
Field Name: Jelinek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330' FEL  
Ground Surface Elevation: 2137' DF feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 800' 150'  
Depth to bottom of usable water: Dakota 900'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: well has 256' of 11"

Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 3573'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Derby Oil Company  
Well Name: Jelinek #2  
Original Completion Date: 5-18-1948 Original Total Depth: 3558'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 3, 2008 Signature of Operator or Agent: Connie J. Austin Title: Agent for Bowman Oil Company

For KCC Use ONLY  
API # 15 - 163-19324-00-02  
Conductor pipe required None feet  
Minimum surface pipe required 256 feet per ALT.  I  II  
Approved by: PWA 9-4-08  
This authorization expires: 9-4-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION  
WICHITA, KS

23  
9  
19  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-19324-00-02  
Operator: Bowman Oil Company  
Lease: Jelinek  
Well Number: 2(OVVO)  
Field: Jelinek

Location of Well: County: Rooks County, Kansas  
1,650 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Sec. 23 Twp. 9 S. R. 19  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SE - NE - SE

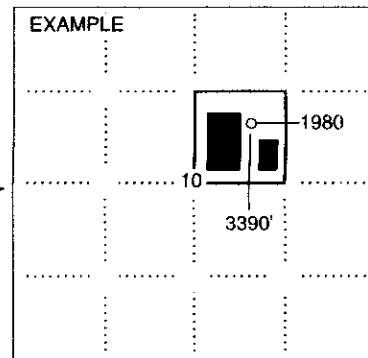
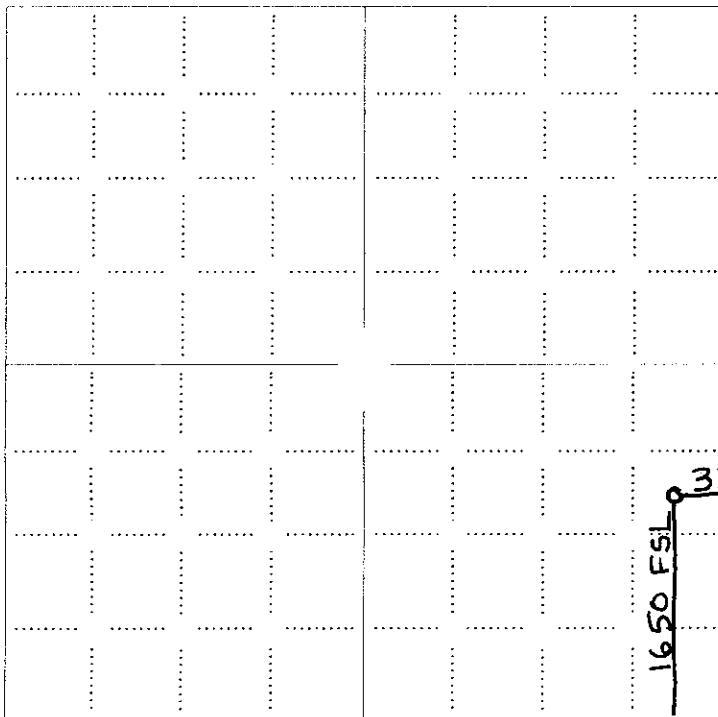
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells, CG-8 for gas wells).

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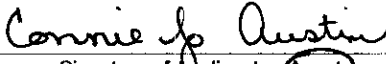
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**CONSERVATION DIVISION  
WICHITA, KS**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

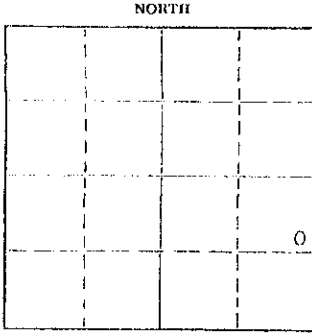
Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>	
Operator Address: <b>805 Codell Road</b>		<b>Codell</b>	Kansas <b>67663</b>
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: <b>785-434-2286 M-F</b>	
Lease Name & Well No.: <b>Jelinek #2 (OWWO)</b>		Pit Location (QQQQ): <b>SE NE SE</b> Sec. <b>23</b> Twp. <b>9</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>API #15-163-19324-0001</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Daily Visual Inspection</b>	
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>SEP 04 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
Distance to nearest water well within one-mile of pit <u>approx. 1650'</u> feet    Depth of water well <u>35</u> feet		Depth to shallowest fresh water <u>21</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Rotary Mud and Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>September 3, 2008</u> Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>9/4/08</u>		Permit Number: _____	
Permit Date: <u>9/4/08</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-163-19324-00-02

15-163-19324-00-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Rooke County, Sec. 23 Twp. 9 Rge. (E) 19 (W)  
Location as "NE/CNW/SW4" or footage from lines SE NE SE  
Lease Owner Colorado Oil and Gas Corporation  
Lease Name Jelinek Well No. 2  
Office Address P. O. Box 1030, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 18 1964  
Application for plugging filed April 27 1964  
Application for plugging approved April 28 1964  
Plugging commenced May 13 1964  
Plugging completed May 14 1964  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 1963  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Lansing-KC Depth to top 3303 Bottom 3508 Total Depth of Well 3558 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	256'	None
				5-1/2"	3546'	1287'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Well previously plugged back to 3190' with no perforation above that depth. Pulled 5-1/2" casing to 450' and circulated pipe with 22 sacks of gel mud and pumped in 20 sacks of cement @ 450'. Pulled 5-1/2" casing to 250' and pumped in 20 sacks of cement @ 250'. Pulled balance of 5-1/2" casing, checked fluid @ 65', mudded hole to 35' and ran 10 sacks of cement to base of cellar.

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6/14/64  
JUN 4 1964

PLUGGING COMPLETE.

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SEP 04 2008

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
Box 1030, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of June, 1964.

My commission expires August 19, 1967  
Helen L. Martin  
Helen L. Martin Notary Public.

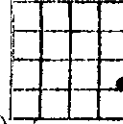
WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - DERBY OIL COMPANY  
Farm - Jolinck No. 2

SEC. 23 T. 9 R. 19W  
SE NE SE

Total Depth. 3558'  
Comm. 4-27-48 Comp. 5-18-48  
Shot or Treated.  
Contractor. G. W. Peel  
Issued. 6-28-48

County. Rooks KANSAS



Elevation. 2137.2 ft.

Production. 3000 Bbls.

CASING:

11" 256' Cem w/125 Sx. at surface  
7 7/8" 3546' Cem. w/100 Sx at 2950

Figures Indicate Bottom of Formations.

shale & sand	257
shale	482
shells & shale	625
sand	715
shale	810
?	955
lime	1170
sand	1240
lime & shale	1425
shale	1436
lime & anhydrite	1458
lime & shale	1525
shale & shells	1675
broken lime	1870
shale	1902
shale & lime	2028
lime & shale	2308
lime	2704
shale & lime	2956
lime & shale	3074
lime	3512
shale & lime	3546
dolo	3558
total depth	

Tops:

Lansing	3303
B/Kansas City	3508
Arbuckle	3546

No Drill Stem Tests

Completion Record:

Drilled plug & D. D. to 3554.  
Swabbed 0 1/2 BOPH off bottom.  
Drilled deeper to 3558 T.D.  
Swabbed 32 BOPH 4 hrs. 400'  
off bottom. Fill up 2450'  
1 hr. Treated with 1000  
acid. Swabbed 51 BOPH 2  
hrs. 1800 ft. off bottom.  
No water.

Remarks

Gd. show oil 3473 to 3480.  
Slight show oil 3338 to 48.  
Fair porosity, fair odor  
with free oil break 3547  
to 49.

MAP NO. \_\_\_\_\_ ELEV. 2137 DF  
 STATE Kansas COUNTY Rooks SEC. 23 TWP. 9 RGE. 19W  
 OPERATOR Derby & Peel LOC. SE NE SE  
 WELL NO. 2 FARM NAME Jelinek FT. FROM \_\_\_\_\_ LI  
 POOL \_\_\_\_\_ FT. FROM \_\_\_\_\_ LI  
 FR. 1-6-60 SPUD OWPB COMP. 1-6-60

CONT./GEOL.		COMPLETION RECORD		TREATMENT RECORD
NAME PRODUCING INTERVAL	FROM - TO	PERF. W/HOLES		
a. <u>Lans</u>	<u>3344-48</u>	<u>24</u>	<u>3000 Ac</u>	
b. _____	_____	_____	_____	
c. _____	_____	_____	_____	
d. _____	_____	_____	_____	

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I. P. OIL/DIST. 5 BO WTR. 91 BWP GAS \_\_\_\_\_ M.C.F.P.D. \_\_\_\_\_ CHK. \_\_\_\_\_ HRS. \_\_\_\_\_  
 b. " " " " " " " "  
 c. " " " " " " " "  
 d. \_\_\_\_\_

D & A I

SIP# \_\_\_\_\_ FI TP # \_\_\_\_\_ FI CP# \_\_\_\_\_ SIBHP \_\_\_\_\_  
 GOR. \_\_\_\_\_ GR. \_\_\_\_\_ PBTD 3500 TD 3559

SIZE	DEPTH	CASING - W/SAX.	CEMENT RECORD SIZE	DEPTH	W/SAX.
<u>5</u>	<u>3547</u>	_____	_____	_____	_____

OPERATOR Derby & Peel WELL NO. 2 Jelinek ELEV. 2137 DF

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
Old Info:					
Lan	<u>3303</u>	<u>-1166</u>			
Arb	<u>3547</u>	<u>-1410</u>	<u>1410</u>		
5" @ 3547. TD 3559.					
New Info: 30/3475-80. 1000 Ac. 24/3344-48. 1000 Ac. 18/3213-16. 1000 Ac. 3000 Ac 3344-48. PU 22 BO / 108 BWP. PU 5 BO / 91 BWP.					

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