For KCC I	Jse: 9.9.00	
Effective D	ate:	
District # _	<u> </u>	_
SGA?	Yes ₩ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	September 18, 2008	8	Spot Description; 222N, 18E, SW SW	
	month day	year	222N 18'E SW Sec 16 Twp. 7	S. R. 22E Xw
	30259		(0000) 4398' feet from	XN / S Line of Section
PERATOR: License# _	4.30.0		678 foot from	E / X W Line of Section
arne: Werth Exploration			Is SECTION: Regular irregular?	
	er Avenue		is SECTION. Minegular integular:	
ldress 2:			(Note: Locate well on the Section Pla	at on reverse side)
ty: Hays		p: <u>67601</u> +	County: Graham	
ontact Person: Andy We	erth		Lease Name: Worcester SW	Well #: 1
one: 785-625-3531			Field Name: Alde	
ONTRACTOR: License	33724		Is this a Prorated / Spaced Field?	Yes XNo
me: Warren Energy, Inc.			Target Formation(s): Lansing-Kansas City	بندیا لب
			Nearest Lease or unit boundary line (in footage):	678
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease of unit boundary line (III lootage):	f+ 1401
XIOil Enh	Rec Infield	Mud Rotary	Ground Surface Elevation: 2334 Estmeted	feet MSL
	rage X Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
	oosal Wildcat	Cable	Public water supply well within one mile:	Yes No
Seismic : #			Depth to bottom of fresh water:	1.A 2001 AND TOTAL
Other:			Depth to bottom of usable water: 1009 773	
			Surface Pipe by Atternate: X II	_
ff OWWO: old we	ell information as follows:		Length of Surface Pipe Planned to be set: 250'	
0			Length of Conductor Pipe (if any): None	
•			Projected Total Depth: 3900	
	0-1-1-1		Formation at Total Depth: Arbuckle	
Onginal Completion L	Date: Origina	i lotal Depth:		
rectional, Deviated or H	lorizontal wallhora?	☐ Yes X No	Water Source for Drilling Operations: Well Farm Pond Other: Unknown	3
	TOUZUITAI WEROOFE:			1
			DWR Permit #:	
			(Note: Apply for Permit with	
JC DK1 #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			If Yes, proposed zone:	RECEIVED
		AFI	If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMMIS
e undersigned hereby	y affirms that the drilling, c			KANSAS CORPORATION COMMIS
•	y affirms that the drilling, c owing minimum requiremen	completion and eventual plu	FIDAVIT	
is agreed that the follo	owing minimum requirement riate district office <i>prior</i> to	completion and eventual plunts will be met: spudding of well;	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	AUG 2 9 2008
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 0 4 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

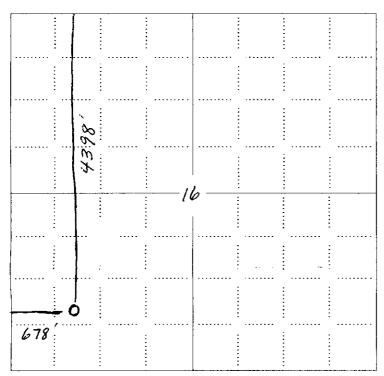
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

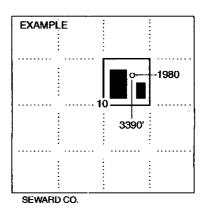
API No. 15 - 065-23474-0000		
Operator: Werth Exploration Trust	Location of Well: County: Graham	
Lease: Worcester SW	1,758 feet from X N / S Line of Section	
Well Number: 1	678 feet from E / X W Line of Section	
Field: Alda	Sec. 16 Twp. 7 S. R. 22 EXW	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: 222N - 18E - SW - SW	Is Section: Regular or Inregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Werth Exploration Trust			License Number: 30259	
Operator Address: 1308 Schwaller Avenue			Hays KS 67601	
Contact Person: Andy Werth			Phone Number: 785-625-3531	
Lease Name & Well No.: Worcester SW 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		222N 18E SW SW	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 16 Twp. 7 R. 22 East West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	4398′ Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 2,500	(bbis)	678 Feet from East / West Line of Section Graham County	
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native solids	
Pit dimensions (all but working pits):	Length (fe		Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the	·	,		
material, thickness and installation procedure			ncluding any special monitoring. KANSAS CORPORATION CO	
		Visual insp	ection.	lR
				,0
			CONSERVATIVE WICHIT	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	West Hest Water Leet.	
5200 feet Depth of water well	42 feet	measu		
1 - " -			over and Haul-Off Pits ONLY:	
Producing Formation: Type of		Type of materia	1	
Number of producing wells on lease: Number		Number of wor	rking pits to be utilized: 3	
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMISSION	
8-26-08			Carrier AUG 2 9 2008	
Date		/s	ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS	
	ксс	OFFICE USE O		
Date Received: 9/4/8 Permit Num	ber:	Perm	it Date: 9/4/a8 Lease Inspection: Yes No	