## For KCC Use: District #

.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five	
Expected Spud Date: September 09 2008	Spot Description = F NE
month day year	
33711	Opport Sec. 1Wp. 22 S. H. WE W
OPERATOR: License#	leet notify / S Line or Section
Name: B-C Steel, LLC	leet from [X]E / [] W Line of Section
Address 1: 209 North Fry Street	is SECTION: KRegular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Yates Center State: Ks Zip: 66783 +	County: Cowley
Contact Person: Bert Carlson	Lease Name: Davis Well #: 1
Phone: 620-485-6064 620-496-6746	Field Name: Devision School Creek North
CONTRACTOR: License# 30567	
Name: Rig 6 Drilling	Is this a Prorated / Spaced Field?  Target Formation(s): Laten Loy ton
Name.	Target Formation(s): Lawer
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): #33 min
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1406.80 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water: 150
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300 ft
Operator	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: _2500 ft
Well Name:	Formation at Total Depth: 2500 ft Layton
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
NOO DICE #.	
	Will Cores be taken?
	Will Cores be taken?  If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:  RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION
	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  gging of this well will comply with K.S.A. 55 et. seq.
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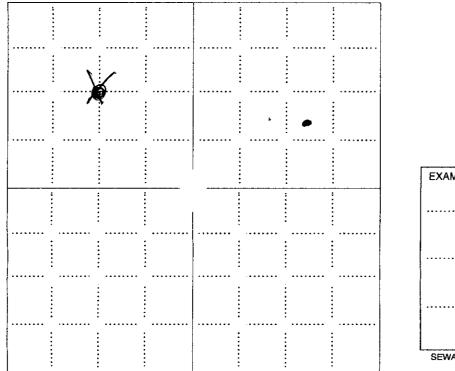
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24305-000	
Operator: B-C Steel, LLC	Location of Well: County: Cowley
Lease:	3,400 feet from N / S Line of Section
Well Number: 1	1,000 feet from X E / W Line of Section
Field: Davis #1	Sec. <u>10</u> 1 <sub>wp</sub> . <u>32</u> S. R. 7 🔀 E 🔲 W
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR/QTR/QTR of acreage: NW/4 - SW/4 - SE/4-	is decitor.
M SE NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

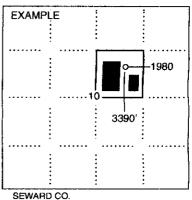
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVES: WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name: B-C Steel, LLC		License Number: 33711	
Operator Address: 209 North Fry Street		Yates Center Ks 66783	
Contact Person: Bert Carlson		Phone Number: 620-485-6064	
Lease Name & Well No.: Davis		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NWH SWH NEH SEH
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 10 Twp. 32 R. 7 East West
Settling Pit	If Existing, date constructed:		3,400 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,000 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Cowley County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes X	No	MUD
Pit dimensions (all but working pits):	i0 Length (fe	eet)10	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de		
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining			
material, thickness and installation procedure. liner integrity,		iner integrity, ii	ncluding any special monitoring.  KANSAS CORPORATION COMMISSIO
IWOD			SEP 0 8 2008
			CONSERVATION DIVISION
Distance to nearest water well within one-mile	of pit		west fresh water3feet.
Source of infor		mation:  Ired	
Emergency, Settling and Burn Pits ONLY:  Drilling, Workover and Haul-Off Pits ONLY:		<u> </u>	
		al utilized in drilling/workover: drilling Mud W	
		king pits to be utilized:	
Barrels of fluid produced daily: Abandonment		, , , , , , , , , , , , , , , , , , ,	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Date    Comparison of Applicant of Agent   Comparison of Agent   Compari			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: $9/8/08$ Permit Number: Permit Date: $9/8/08$ Lease Inspection: Yes XNo			